

DTI proposes to abandon its storage well N205S and to convert it to an observation well in the Woodhull Storage Pool. DTI requests authorization to abandon N205S because the expenditures required to maintain this well and the gathering lines that connect it to DTI's mainline are not operationally or economically justified. DTI also states that, due to continuing problems with the well and the connecting gathering line, the well has been unavailable to the gathering system each withdrawal season and is contributing nothing to pool deliverability. DTI states that the pool deliverability will be unaffected if well N205S is abandoned and converted to an observation well. DTI further states that it plans to abandon the lines that connect well N205S to DTI's mainline, specifically 1200 feet of 6-inch-diameter well line LN720S and 500 feet of 8-inch-diameter well line LN695S, under DTI's Part 157 blanket certificate authority.

Any questions regarding this application should be directed in writing to Sean R. Sleight, Manager, Certificates, Dominion Transmission, Inc., 445 West Main Street, Clarksburg, West Virginia 26301 or by telephone at (304) 627-3462.

Any person desiring to be heard or any person desiring to make any protests with reference to said application should on or before June 7, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for DTI to appear or be represented at the hearing.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-417-000]

Eastern Shore Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

May 17, 2001.

Take notice that on May 14, 2001, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, bear a proposed effective date of May 1, 2001.

ESNG states that the purpose of this instant filing is to track rate changes attributable to storage services purchased from Transcontinental Gas Pipe Line Corporation (Transco) under its Rate Schedules GSS and LSS. The costs of the above referenced storage services comprise the rates and charges payable under ESNG's respective Rate Schedules GSS and LSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedules GSS and LSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10461-002-New York]

Erie Boulevard Hydropower, L.P.; Notice of Extension of Time to File Comments, Recommendations, Terms and Conditions, and Prescriptions

May 17, 2001.

By letter dated April 5, 2001, Erie Boulevard Hydropower, L.P. (Erie) requested an extension of time for the filing of comments in response to the Commission's Notice of Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions issued March 27, 2001, concerning Erie's application for a proposed original license for the Parishville Project on the West Branch of the St. Regis River, near the village of Parishville, St. Lawrence County, New York. Erie stated that it had been meeting with the New York Department of Environmental Conservation (NYSDEC) as part of continuing negotiations on major licensing issues pertaining to the project and anticipated a settlement offer on those issues to be achieved by June 2001. Erie stated that the additional time is needed so the parties to the proceedings (particularly the resource agencies) can avoid having to develop and support positions, especially recommendations or mandatory conditions pursuant to Section 10(j) or Section 18 of the Federal Power Act, that may differ from proposals expected to be arrived at in the settlement offer.

By letter dated April 23, 2001, the Department of the Interior supported