

Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice, or longer if appropriate (see item j). All reply comments must be filed with the Commission within 45 days from the date of the comment deadline.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-12660 Filed 5-18-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

May 15, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1933-010.

c. *Date filed:* April 29, 1994.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Santa Ana River 1 and 3 (formally known as Santa Ana River 1 and 2).

f. *Location:* On the Santa Ana River, near the Town of Mentone, San Bernardino County, California. The project is located within the San Bernardino National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Walter D. Pagel, Manager of Eastern Hydro Region, Southern California Edison Company, 300 N. Lone Hill Avenue, San Dimas, CA 91773, (909) 394-8720.

i. *FERC Contact:* Mr. Jon Confrancesco (202) 219-0079 or E-mail address at [jon.confrancesco@FERC.fed.us](mailto:jon.confrancesco@FERC.fed.us)

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* August 31, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, recommendations, terms and conditions, protests, interventions and prescriptions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The existing SAR 1 and 3 Project consists of two independent water conveyance and generation systems on the river. SAR 1 consists of: (1) Three concrete diversion dams and intakes with a fixed trashracks on the Santa Ana River, Bear Creek, and Breakneck Creek; (2) a concrete-lined sand box; (3) a 3-mile-long flowline comprised tunnels, open flumes and steel pipes; (4) a 12 acre-foot concrete-lined forebay; (5) two 3,111-foot long steel penstocks; (6) a powerhouse containing four generating units with a combined installed capacity of 3,200-kW; (7) a concrete lined tailrace; and (8) related appurtenant facilities.

The existing SAR 3 consists of: (1) The SAR 3 River Pick-up, which consists of an earthen embankment and concrete diversion weir and intake adjacent to the SAR 1 powerhouse; (2) two diversion dams and intakes on Keller Creek and Alder Creek; (3) a 1.5-mile-long flowline system from the SAR 1 tailrace to the SAR 3 forebay; (4) the SAR 3 forebay; (5) a concrete headbreaking structure; (6) a 14,875-foot-long buried steel penstock; (7) a 2-mile-long flowline from the headbreaking structure to the Greenspot Water Delivery Forebay; (8) the Greenspot Water Delivery Forebay; (9) a 737-foot-long steel spillway pipe from the Greenspot forebay to the SAR 3 tailrace (10) a powerhouse containing one generating unit with an installed capacity of 3,100-kW; (11) a tailrace channel; and (12) related appurtenant facilities. The applicant proposes to continue operating the existing SAR 1 and SAR 3 projects.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice, or longer if appropriate (see item j). All reply comments must be filed with the Commission within 45 days from the comment deadline.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments,

recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-12661 Filed 5-18-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Request To Use Alternative Procedures in Preparing a License Application

May 16, 2001.

Take notice that the following request to use alternative procedures to prepare a license application has been filed with the Commission.

a. *Type of Application:* Request to use alternative procedures to prepare a new license application.

b. *Project No.:* 11803.

c. *Date filed:* February 1, 2000.

d. *Applicant:* City of Broken Bow, Oklahoma.

e. *Name of Project:* Broken Bow Reregulating Dam Project.

f. *Location:* On the Mountain Fork River near the town of Broken Bow, McCurtain County, Oklahoma utilizing federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Stewart Noland, Crist Engineers, Inc., 1405 North Pierce Street, Suite 301, Little Rock, AR 72207, (501) 664-1552.

i. *FERC Contact:* Peter Leitzke at (202) 219-28903; e-mail [peter.leitzke@ferc.fed.us](mailto:peter.leitzke@ferc.fed.us).

j. *Deadline for Comments:* 30 days from the date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

All comment filings must bear the heading "Comments on the Alternative Procedures," and include the project name and number (Broken Bow Reregulating Dam project No. 11803).

k. The proposed project would utilize the existing U.S. Army corps of Engineers' Broken Bow Reregulating Dam and would consist of: (1) A new 50-foot-long, 50-foot-wide, 20-foot-high powerhouse containing one or two generating units having a total installed capacity of 5,000 kilowatts; (2) a short transmission line; and (3) appurtenant facilities.

l. The City of Broken Bow has demonstrated that it has made an effort to contact all federal and state resources agencies, non-governmental organizations (NGO), and others affected by the project. The City of Broken Bow has also demonstrated that a consensus exists that the use of alternative procedures is appropriate in this case. The City of Broken Bow has also demonstrated that a consensus exists that the use of alternative procedures is appropriate in this case. The City of Broken Bow has submitted a communications protocol that is supported by the stakeholders.

The purpose of this notice is to invite any additional comments on the City of Broken Bow's request to use the alternative procedures, pursuant to Section 4.34(i) of the Commission's regulations. Additional notices seeking comments on the specific project proposal, interventions and protests, and recommended terms and conditions will be issued at a later date. The City of Broken Bow will complete and file a preliminary Environmental Assessment, in lieu of Exhibit E of the license application. This differs from the traditional process, in which an applicant consults with agencies, Indian tribes, NGOs, and other parties during preparation of the license application and before filing the application, but the Commission staff performs the environmental review after the application is filed. The alternative procedures are intended to simplify and expedite the licensing process by combining the pre-filing consultation and environmental review processes into a single process, to facilitate greater participation, and to improve communication and cooperation among the participants.

The City of Broken Bow has contacted federal and state resources agencies, NGOs, elected officials, environmental groups, business and economic development organizations, and members of the public regarding the Broken Bow Reregulating Dam Project. The City of Broken Bow intends to file

6-month progress reports during the alternative procedures process that leads to the filing of a license application.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-12682 Filed 5-18-01; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[SW-FRL-6982-4]

### Renewal of Case-by-Case Extension of the Land Disposal Restrictions (LDR) Effective Date for Hazardous Wastes Generated by FMC/Astaris Idaho LLC

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of final decision.

**SUMMARY:** Today, EPA is approving the request submitted by FMC/Astaris Idaho LLC (referred to in this Notice as FMC/Astaris) for a one-year Case-by-Case (CBC) extension renewal of the May 26, 2001 effective date of the RCRA land disposal restrictions (LDRs) applicable to hazardous wastes generated at their Pocatello, Idaho facility. This action responds to the request submitted by FMC/Astaris to renew their existing CBC extension for one additional year. FMC/Astaris requested a renewal of the CBC extension due to the continued lack of available treatment capacity for five waste streams, and the need for additional time to design, construct, and begin operation of an on-site treatment plant to treat the wastes. EPA concludes that FMC/Astaris has adequately demonstrated that the request should be granted. By RCRA statute, this is the last CBC extension that can be granted for these wastes. As a result of today's action, FMC/Astaris can continue to manage the five waste streams in their on-site surface impoundments until May 26, 2002 without these wastes being subject to the LDRs.

**DATES:** This case-by-case extension renewal becomes effective on May 26, 2001.

**ADDRESSES:** The official record for this action is identified as Docket Number F-2000-FM2F-FFFFF. Public comments and supporting materials are available for viewing in the RCRA Information Center (RIC), located at Crystal Gateway I, First Floor, 1235 Jefferson Davis Highway, Arlington, VA. The RIC is open from 9 a.m. to 4 p.m., Monday through Friday, excluding federal holidays. To review docket materials, we recommend that you make