

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-12651 Filed 5-18-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-906-001, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

May 14, 2001.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corporation

[Docket No. ER01-906-001]

Take notice that on May 8, 2001, Niagara Mohawk Power Corporation, pursuant to the Commission's Letter Order in this proceeding dated February 21, 2000 and the Commission's Order No. 614 tendered for filing acceptance of an amended and restated transmission service agreement with AES NY, L.L.C. (AES) covering certain portions of the transmission service which Niagara Mohawk formerly provided to the New York State Electric & Gas Corporation (NYSEG) under Niagara Mohawk's Rate Schedule No. 165, portions of which were assigned by NYSEG to AES. This amended and restated agreement has been designated as Niagara Mohawk's Rate Schedule No. 313.

Comment date: May 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Great Bay Power Corporation

[Docket No. ER01-1588-001]

Take notice that on May 7, 2001, Great Bay Power Corporation tendered for filing an amendment to its March 21, 2001 filing (Docket No. ER01-1588-000) with a revised service agreement for Select Energy, Inc. under Great Bay's FERC Electric Tariff No. 3, Original Volume No. 1. The revised service agreement is in conformity with Order No. 614, FERC Stats. & Regs. 31,096 (2000).

Comment date: May 29, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc.

[Docket No. ER01-2010-000]

Take notice that on May 9, 2001, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing a modified and redesignated Interconnection and Operating Agreement with Hartburg Power, LP (Hartburg), and a redesignated Generator Imbalance Agreement with Hartburg.

Comment date: May 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Ameren Services Company

[Docket No. ER01-2011-000]

Take notice that on May 9, 2001, Ameren Services Company (ASC) tendered for filing Service Agreements for Firm Point-to-Point Transmission Service and Non-Firm Point-to-Point Transmission Service between ASC and Engage Energy America LLC. ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to Engage Energy America LLC pursuant to Ameren's Open Access Transmission Tariff.

Comment date: May 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Electric Power Company

[Docket No. ER01-2012-000]

Take notice that on May 9, 2001, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with Dayton Power and Light Company. Wisconsin Electric respectfully requests an effective date of May 2, 2001 to allow for economic transactions.

Wisconsin Electric requests waiver of any applicable notice requirements to allow for the requested effective date as specified.

Copies of the filing have been served on Dayton Power and Light Company, the Michigan Public Service

Commission, and the Public Service Commission of Wisconsin.

Comment date: May 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Monroe Power Company

[Docket No. ER01-2013-000]

Take notice that on May 9, 2001, Monroe Power Company (MPC) tendered for filing an executed Service Agreement with Dynegy Power Marketing, Inc. under the provisions of MPC's Market-Based Rates Tariff, FERC Electric Tariff No. 1. MPC is requesting an effective date of June 1, 2001 for this agreement.

Copies of the filing were served upon the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Georgia Public Service Commission.

Comment date: May 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Entergy Services, Inc.

[Docket No. ER01-2014-000]

Take notice that on May 9, 2001, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement and a Short-Term Firm Point-To-Point Transmission Service Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Sempra Energy Resources, Inc.

Comment date: May 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. The Detroit Edison Company

[Docket No. ER01-2015-000]

Take notice that on May 9, 2001, The Detroit Edison Company (Detroit Edison) tendered for filing Service Agreements for Wholesale Power Sales Transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff) between Detroit Edison and American Electric Power Service Corporation and between Detroit Edison and Wolverine Power Supply Cooperative.

Comment date: May 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Puget Sound Energy, Inc.

[Docket No. ER01-2016-000]

Take notice that on May 9, 2001, Puget Sound Energy, Inc., as

Transmission Provider, tendered for filing an Interconnection and Parallel Operation Agreement with Pierce Power LLC (Pierce). A copy of the filing was served upon Pierce.

Comment date: May 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Ameren Energy Marketing Company

[Docket No. ER01-2017-000]

Take notice that on May 9, 2001, Ameren Energy Marketing Company (AEM) tendered for filing a Voluntary Curtailment Agreement with Central Illinois Public Service Company d/b/a AmerenCIPS (AmerenCIPS) under which AmerenCIPS shall voluntarily reduce its load upon notice from AEM requesting voluntary reduction in AmerenCIPS' load. An effective date of June 1, 2001 is requested for the Agreement.

Copies of this filing were served upon AmerenCIPS and the Illinois Commerce Commission.

Comment date: May 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers

Secretary

[FR Doc. 01-12635 Filed 5-18-01; 8:45 am]

BILLING CODE 6717-01-PJ

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms, and Conditions, and Prescriptions

May 15, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1932-004.

c. *Date filed:* April 29, 1994.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Lytle Creek Hydroelectric Project.

f. *Location:* On Lytle Creek, near the town of Devore, San Bernardino County, California. The project is located within the San Bernardino National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Walter D. Pagel, Manager of Eastern Hydro Region, Southern California Edison Company, 300 N. Lone Hill Avenue, San Dimas, CA 91773, (909) 394-8720.

i. *FERC Contact:* Mr. Jon Cofrancesco (202) 219-0079 or E-mail address at jon.cofrancesco@FERC.fed.us.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* August 31, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. Comments, recommendations, terms and conditions, protests, interventions, and prescriptions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The existing Lytle Creek Hydroelectric Project consists of: (1) a 3-foot-high, 200-foot-long rubble masonry gravity dam; (2) a concrete intake structure with trashracks and a revolving fish screen; (3) a concrete-lined sandtrap; (4) a 4.3-mile-long flowline system comprised of 13 tunnels, a covered-concrete flume, a concrete pipeline, five siphons and 28 concrete and steel surge pipes; (5) a 750 cubic-foot concrete forebay; (6) a 1,546-foot-long, 30 to 26 inch-diameter steel penstock; (7) a powerhouse containing two generating units with a combined installed capacity of 500-kW; (8) a 904-foot-long tailrace siphon; (9) a 50-foot-long, 12-kV transmission line tap; and (10) related appurtenant facilities. The applicant proposes to continue operating the existing project.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, N.E., Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission 60 days from the issuance date of this notice, or longer if appropriate (see item j). All reply comments must be filed with the Commission within 45 days from the date of the comment deadline.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply