

via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instruction on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-350-000]

#### Colorado Interstate Gas Company; Notice of Technical Conference

May 4, 2001.

In the Commission's order issued on April 25, 2001,<sup>1</sup> the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Tuesday, May 22, 2001, at 10 a.m., in a room to be designated, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested parties and Staff are permitted to attend. If a second technical conference meeting is required, that meeting will take place on June 5, 2001, at 10 a.m., at the Commission, and a separate notice of that meeting will be issued.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-391-000]

#### Discovery Gas Transmission, LLC; Notice of Cash-Out Report

May 4, 2001.

Take notice that on April 30, 2001, Discovery Gas Transmission LLC (Discovery) filed with the Commission its annual cash-out report for the calendar year ended December 31, 2000.

Discovery states that the cash-out report reflects a net gain for this period of \$464,639.46. The cumulative gain from cash-out transactions is

<sup>1</sup> Colorado Interstate Gas Co., 95 FERC ¶ 61,099 (2001).

\$165,959.11. This net gain, which is less than \$400,000.00, will be carried forward to the subsequent reporting period.

Discovery states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-398-000]

#### Eastern Shore Natural Gas Company; Notice of Interruptible Revenue Sharing Report

May 4, 2001.

Take notice that on May 1, 2001, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing its Interruptible Revenue Sharing Report pursuant to Section 37 of the General Terms and Conditions of its FERC Tariff.

Eastern Shore states that it intends to credit a total of \$623,814, including interest of \$44,270 to its firm transportation customers on July 1, 2001. The credit amount represents 90 percent of the net revenues received by Eastern Shore under Rate Schedule IT (in excess of the cost of service allocated

to such rate schedule) for the period April 2000 through March 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP01-399-000, CP99-94-004 and RP96-366-014]

#### Florida Gas Transmission Company; Notice of Compliance Filing

May 4, 2001.

Take notice that on May 1, 2001, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of May 1, 2001:

Third Revised Sheet No. 56  
Second Revised Sheet No. 67  
Third Revised Sheet No. 541  
Third Revised Sheet No. 542

FGT states that on June 2, 1999, FGT filed a Stipulation and Agreement of Settlement (Settlement) in Docket Nos. CP99-94-000 and RP96-366-000, et al. resolving all non-environmental issues in its Phase IV Expansion proceeding. The Commission issued an order approving the Settlement on July 30, 1999.

FGT states that in the Settlement, among other provisions, that it would file revised tariff sheets prior to the in-service date of the proposed Phase IV Expansion to provide that firm transportation service under FT's Rate Schedule FTS-2 will reflect seasonal entitlements for four seasons. Currently, FTS-2 service includes defined levels of seasonal Maximum Daily Transportation Quantities (MDTQ) for only two seasonal periods: (1) November through April and (2) May through October. In the Settlement, the parties agreed to change the two seasons to four seasons: (1) October, (2) November through March, (3) April, and (4) May through September. Increasing the seasons to four allows FTS-2 service agreements to have the same seasonal periods as service agreements for firm transportation service under FGT's Rate Schedule FTS-1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP01-176-000, CP01-177-000, CP01-178-000, CP01-179-000]

#### Georgia Straits Crossing Pipeline LP.; Notice of Applications

May 4, 2001.

Take notice that on April 24, 2001, Georgia Straits Crossing Pipeline LP (GSX), P.O. 58900, Salt Lake City, Utah, 84158-0900, filed in Docket No. CP01-176-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate a new interstate natural gas transmission system consisting of approximately 47 miles of related pipeline and related facilities in the state of Washington; in Docket No. CP01-177-000 an application for a blanket certificate authorizing Part 284 transportation; in Docket No. CP01-178-000 an application for a blanket certificate authorizing certain routine activities under Subpart F of Part 157; and in Docket No. CP01-179-000 an application for Section 3 siting authorization for export/import facilities and a Presidential Permit authorizing the construction, operation and maintenance of interconnect facilities for imports and exports at two locations on the US/Canadian international border, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

GSX proposes the construct: (1) a 10,302 horsepower (ISO rated) compressor station at Cherry Point, Whatcom County, Washington, located adjacent to an existing industrial area approximately a mile from the Strait of Georgia shoreline; (2) approximately 32 miles of 20-inch pipeline generally paralleling existing pipeline corridors from Sumas to the proposed Cherry Point compressor station; (3) approximately 15 miles of 16-inch pipeline from the Cherry Point compressor station to an offshore interconnect with a Canadian pipeline proposed to be built by GSX Canada Limited Partnership (GSX-Canada) from that interconnect to a delivery point into the distribution system of Central Gas British Columbia Inc. on Vancouver Island; (4) receipt point meter station facilities interconnecting with Westcoast Energy Inc. at the Canadian border and with Northwest Pipeline Corporation, both near Sumas; and (5) appurtenant facilities. GSX estimates

the total cost of the proposed facilities at approximately \$90.7-million.

GSX states that the initial firm design capacity of its system will be approximately 94,000 Dth per day. It is indicated that as a result of an open season, Powerex Corporation (Powerex), an affiliate of British Columbia Hydro and Power Authority (BC hydro), executed a binding precedent agreement for all of the initial certificated design capacity for a 30-year term, at negotiated rates. GSX avers that Powerex requires the capacity to meet the obligations of BC Hydro to supply natural gas fuel to two new generating plants on Vancouver Island. Further, GSX states that its system is designed to facilitate relatively inexpensive expansions, by compression upgrades, to accommodate future market growth on Vancouver Island and in northwestern Washington state.

GSX states that its proposal and that of GSX-Canada comprise the international Georgia Strait Crossing Project. GSX indicates that pursuant to the GSC Project Agreement between GSX and its sponsor, Williams Gas Pipeline Company (Williams), and GSX-Canada and its sponsor, British Columbia Hydro and Power Authority (BC Hydro), the owners have agreed to coordinate certain decisions regarding the construction and operation of GSX and GSX-Canada through a GSX Committee. GSX also states that subject to the owners and through the GSX Committee on matters within the committee's purview, GSX Operating Company, L.L.C., an wholly owned subsidiary of Williams, will design and engineer, manage the procurement and construction, operate and maintain and manage the day-to-day business affairs of both GSX and GSX-Canada pipeline, as a contractor for the owners.

GSX proposes a pro forma Tariff which includes its proposed Rate Schedules FT-1 for firm service and IT-1 for interruptible service. GSX proposes traditional cost-of-service based rates for its initial recourse rates. GSX states that its proposed rates reflect a 70% debt, 30% equity capital structure, 8% interest on debt, 14% return on equity and a 30 year depreciation life. GSX avers that its proposed rates are designed under the straight fixed variable methodology using a quantity/distance cost allocation to establish rates for two zones, one for mainland U.S. deliveries and one for deliveries to GSX-Canada. GSX also states that the proposed initial recourse maximum daily reservation rates are \$0.36546 per Dth of contract demand for service to mainland U.S. points and