

7. Those rights for gas line purposes which have been granted to Southwest Gas Corporation by Permit No. Nev-061333 under the Act of February 25, 1920 (30 USC 185 sec. 28).

Detailed information concerning this action is available for review at the office of the Bureau of Land Management, Las Vegas Field Office, 4765 Vegas Drive, Las Vegas, Nevada or by calling (702) 647-5088. Upon publication of this notice in the **Federal Register**, the above described land will be segregated from all other forms of appropriation under the public land laws, including the general mining laws, except for lease/conveyance under the Recreation and Public Purposes Act, leasing under the mineral leasing laws, and disposal under the mineral material disposal laws.

For a period of 45 days from the date of publication of this notice in the **Federal Register**, interested parties may submit comments regarding the proposed lease/conveyance for classification of the lands to the Las Vegas Field Manager, Las Vegas Field Office, 4765 Vegas Drive, Las Vegas, Nevada 89108.

Classification Comments: Interested parties may submit comments involving the suitability of the land for an elementary school. Comments on the classification are restricted to whether the land is physically suited for the proposal, whether the use will maximize the future use or uses of the land, whether the use is consistent with local planning and zoning, or if the use is consistent with State and Federal programs.

Application Comments: Interested parties may submit comments regarding the specific use proposed in the application and plan of development, whether the BLM followed proper administrative procedures in reaching the decision, or any other factor directly related to the suitability of the land for an elementary school. Any adverse comments will be reviewed by the State Director who may sustain, vacate, or modify this realty action. In the absence of any adverse comments, this realty action will become the final determination of the Department of the Interior. The classification of the land described in this Notice will become effective 60 days from the date of publication in the **Federal Register**. The lands will not be offered for lease/conveyance until after the classification becomes effective.

Dated: April 27, 2001.

Rex Wells,

*Assistant Field Manager, Division of Lands,
Las Vegas, NV.*

[FR Doc. 01-11692 Filed 5-8-01; 8:45 am]

BILLING CODE 4510-HC-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[Docket No. OR-957-00-1420-BJ: GP01-0171]

Filing of Plats of Survey: Oregon/ Washington

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: The plats of survey of the following described lands were officially filed in the Oregon State Office, Portland, Oregon, on March 12, 2001.

Willamette Meridian

Oregon

T. 30 S., R. 5 W., accepted March 30, 2001

T. 27 S., R. 3 W., accepted March 30, 2001

T. 27 S., R. 4 W., accepted March 30, 2001

T. 13 S., R. 8 W., accepted April 4, 2001

T. 23 S., R. 7 W., accepted April 6, 2001

Washington

T. 11 N., R. 19 E., accepted February 12, 2001

T. 15 N., R. 4 W., accepted March 15, 2001

Copies of the plat(s) may be obtained from the Oregon State Office, Bureau of Land Management, 1515 SW. 5th Avenue, Portland, Oregon 97201, upon required payment. A person or party who wishes to protest against a survey must file with the State Director, Bureau of Land Management, Portland, Oregon, a notice that they wish to protest.

The above-listed plats represent dependent resurveys, a survey, and subdivision.

FOR FURTHER INFORMATION CONTACT:

Bureau of Land Management, (1515 SW. 5th Avenue) P.O. Box 2965, Portland, Oregon 97208.

Dated: April 19, 2001.

Robert D. DeViney, Jr.,

Branch of Realty and Records Services.

[FR Doc. 01-11693 Filed 5-8-01; 8:45 am]

BILLING CODE 4310-33-M

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Preparation of an Environmental Assessment for Kerr-McGee's Proposed Deepwater Development Plan Offshore Texas (Boomvang Project)

AGENCY: Minerals Management Service, Interior.

ACTION: Preparation of an environmental assessment.

SUMMARY: The Minerals Management Service (MMS) is preparing an environmental assessment (EA) for a proposed deepwater development plan to develop and produce hydrocarbon reserves about 114 miles offshore Texas in East Breaks, Blocks 642, 643, and 688.

FOR FURTHER INFORMATION CONTACT: Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, Mr. Alvin Jones, telephone (504) 736-1713.

SUPPLEMENTARY INFORMATION: This EA implements the tiering process outlined in 40 CFR 1502.20, which encourages agencies to tier environmental documents, eliminating repetitive discussions of the same issue. By use of reference to the most recent Final Environmental Impact Statement (EIS) for the Gulf of Mexico Western Planning Area for Lease Sales 171, 174, 177, and 180 and by tiering to related environmental documents, this EA concentrates on environmental issues specific to the proposed action.

The MMS Gulf of Mexico Region received an Initial Development Operations Coordination Document (DOCD) from Kerr-McGee Oil and Gas Corporation (Kerr-McGee) that proposes to develop and produce hydrocarbon reserves located in East Breaks, Blocks 642, 643, and 688. The DOCD was assigned a plan control number of N-7077, and the project is referred to as the Boomvang Project. Kerr-McGee will complete and produce a total of 10 wells that were drilled under previously-approved Exploration Plans for the subject blocks. No new drilling operations are proposed as a part of this DOCD. All of the wells will share a common surface location (a truss spar floating production system) in East Breaks, Block 643.

The Boomvang truss spar is a manned floating production facility that will be permanently anchored on location by a 9-leg, taut catenary system composed of conventional wire, chain, and anchor piles. The hull portion of the spar

measures approximately 90 feet in diameter and has an overall length of 543 feet. No hydrocarbons will be stored in the hull of the spar. The spar is not drilling rig capable; however, a 1,000-hp completion/workover platform rig will be installed and used for the initial completion operations. If any additional drilling would be necessary, a mobile offshore drilling unit (MODU) would be utilized. The spar will have a 20-person permanent accommodation unit installed. Temporary, portable quarters for up to 48 people may be provided.

The water depth at the truss spar location is approximately 3,457 feet. The project will use an existing onshore support base in Sabine Pass, Texas, to support the production activities. During completion or workover operations, either the onshore base in Sabine Pass, Texas, or an existing onshore base in Galveston, Texas, will be used to support these activities.

Oil and gas produced at the Boomvang project will be transported off lease by third-party owned and operated right-of-way pipelines.

The proposed action analyzed in the EA will be the development plan as proposed by Kerr-McGee. Alternatives will include the proposed action with additional mitigations and no action (i.e., disapproval of the plan). The analyses in the EA will examine the potential environmental effects of the proposal and alternatives.

Public Comments

MMS requests interested parties to submit comments regarding issues that should be addressed in the EA to Minerals Management Service, Gulf of Mexico OCS Region, Office of Leasing and Environment, Attention: Regional Supervisor (MS 5410), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394. Comments must be submitted no later than 30 days from the publication of this Notice.

Dated: April 26, 2001.

Chris C. Oynes,

Regional Director, Gulf of Mexico OCS Region.
[FR Doc. 01-11582 Filed 5-8-01; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Preparation of an Environmental Assessment for Kerr-McGee's Proposed Deepwater Development Plan Offshore Texas (Nansen Project)

AGENCY: Minerals Management Service, Interior.

ACTION: Preparation of an environmental assessment.

SUMMARY: The Minerals Management Service (MMS) is preparing an environmental assessment (EA) for a proposed deepwater development plan to develop and produce hydrocarbon reserves about 117 miles offshore Texas in East Breaks, Blocks 602 and 646. This EA is being prepared in accordance with MMS's comprehensive deepwater strategy approach, which includes the preparation of comprehensive EA's, referred to as Grid EA's, in each of 17 grids in deepwater areas of the Central and Western Gulf of Mexico. This comprehensive deepwater strategy is described in detail at http://www.gomr.mms.gov/homepg/regulate/environ/ea_grid/NEPADWSTRATEGY.PDF.

FOR FURTHER INFORMATION CONTACT:

Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, Mr. Ed Richardson, telephone (504) 736-2605.

SUPPLEMENTAL INFORMATION: This EA implements the tiering process outlined in 40 CFR 1502.20, which encourages agencies to tier environmental documents, eliminating repetitive discussions of the same issue. By use of reference to the most recent Final Environmental Impact Statement (EIS) for the Gulf of Mexico Western Planning Area for Lease Sales 171, 174, 177, and 180 and by tiering to related environmental documents, this EA concentrates on environmental issues specific to the proposed action.

The MMS Gulf of Mexico Region received an Initial Development Operations Coordination Document (DOCD) from Kerr-McGee Oil and Gas Corporation (Kerr-McGee) that proposes to develop and produce hydrocarbon reserves located in East Breaks, Blocks 602 and 646. The DOCD was assigned a plan control number of N-7045 and the project is referred to as the Nansen Project. Kerr-McGee will complete and produce a total of 12 wells that were drilled under previously-approved Exploration Plans for the subject blocks. No new drilling operations are proposed as a part of this DOCD. All of the wells, except the three subsea wells, will share a common surface location (a truss spar floating production system) in East Breaks, Block 602.

The Nansen truss spar is a manned floating production facility that will be permanently anchored on location by a 9-leg, taut catenary system composed of conventional wire, chain, and anchor piles. The hull portion of the spar

measures approximately 90 feet in diameter and has an overall length of 543 feet. No hydrocarbons will be stored in the hull of the spar. The spar is not drilling rig capable; however, a 1,000-hp completion/workover platform rig will be installed and used for the initial completion operations. If any additional drilling would be necessary, a mobile offshore drilling unit (MODU) would be utilized. The spar will have a 20-person permanent accommodation unit installed. Temporary, portable quarters for up to 48 people may be provided.

The water depth at the truss spar location is approximately 3,675 feet. The project will use an existing onshore support base in Sabine Pass, Texas, to support the production activities. During completion or workover operations, either the onshore base in Sabine Pass, Texas, or an existing onshore base in Galveston, Texas, will be used to support these activities.

Oil and gas produced at the Nansen project will be transported off lease by third-party owned and operated right-of-way pipelines.

The proposed action analyzed in the EA will be the development plan as proposed by Kerr-McGee. Alternatives will include the proposed action with additional mitigation measures and no action (i.e., disapproval of the plan). The analyses in the EA will examine the potential environmental effects of the proposal and alternatives.

Public Comment

MMS requests interested parties to submit comments regarding issues that should be addressed in the EA to Minerals Management Service, Gulf of Mexico OCS Region, Office of Leasing and Environment, Attention: Regional Supervisor (MS 5410), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394. Comments must be submitted no later than 30 days from the publication of this Notice.

Dated: April 26, 2001.

Chris C. Oynes,

Regional Director, Gulf of Mexico OCS Region.
[FR Doc. 01-11579 Filed 5-8-01; 8:45 am]

BILLING CODE 4310-MR-P

INTERNATIONAL TRADE COMMISSION

[Investigation No. 731-TA-891 (Final)]

Foundry Coke From China

AGENCY: International Trade Commission.

ACTION: Scheduling of the final phase of an antidumping investigation.