

copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important to file comments or to intervene as early in the process as possible.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 01-11476 Filed 5-4-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ES01-31-000, et al.]

#### American Transmission Company LLC, et al.; Electric Rate and Corporate Regulation Filings

May 1, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. American Transmission Company LLC

[Docket No. ES01-31-000]

Take notice that on April 23, 2001, American Transmission Company LLC (American Transmission) submitted an application pursuant to section 204 of the Federal Power Act requests

authorization to issue ownership interests totaling approximately 8.62% of its total ownership shares. American Transmission also requests authorization to issue additional ownership interests in an amount not to exceed 3% of American Transmission's total ownership per transaction over a two-year period. Alternatively, American Transmission requests authorization no more than an additional 5% of its cumulative ownership interests over a two-year period.

American Transmission also requests a waiver of the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment date:* May 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Southern California Edison Company

[Docket No. ER01-1874-000]

Take notice that on April 26, 2001, Southern California Edison Company (SCE) tendered for filing a Service Agreement For Wholesale Distribution Service under SCE's Wholesale Distribution Access Tariff and an Interconnection Facilities Agreement (Agreements) between SCE and Alta Mesa Power Partners, LLC (AMPP).

These Agreements specify the terms and conditions under which SCE will interconnect AMPP's generating facility to its electrical system and provide Distribution Service for up to 40 MW of power produced by the generating facility.

Copies of this filing were served upon the Public Utilities Commission of the State of California and AMPP.

*Comment date:* May 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Southern Company Services, Inc.

[Docket No. ER01-1868-000]

Take notice that on April 25, 2001, Southern Company Services, Inc. (SCS) acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company (MPC), and Savannah Electric and Power Company (collectively referred to as Southern Company), tendered for filing two (2) service agreements for Network Integration Transmission Service between Southern Companies and Energy Marketing, a department of SCS, as agent for MPC, under the Open Access Transmission Tariff of Southern Companies (FERC Electric Tariff, Fourth Revised Volume No. 5). Under these two (2) agreements, power will be respectively delivered to (i) Singing

River EPA's North Lucedale Delivery Point and (ii) Singing River EPA's Joe Batt Road Delivery Point. These agreements are being filed in conjunction with a power sale by SCS, as agent for MPC, to South Mississippi Electric Power Association under Southern Companies' Market-Based Rate Power Sales Tariff.

*Comment date:* May 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Mirant Delta, LLC, Mirant Potrero, LLC

[Docket No. ER01-1876-000]

Take notice that, on April 26, 2001, Mirant Delta, LLC (Mirant Delta) and Mirant Potrero, LLC (Mirant Potrero) tendered for filing certain revised tariff sheets to the Must-Run Service Agreements between Mirant Delta, Mirant Potrero, and the California Independent System Operator Corporation in order to (1) revise the agreements to reflect the January 19, 2001 name changes of the Mirant Parties from Southern Energy Delta, L.L.C. and Southern Energy Potrero, L.L.C. to Mirant Delta, LLC and Mirant Potrero, LLC, respectively, and (2) change the persons identified in Schedule J of the RMR Agreements to receive notices on behalf of the Mirant Parties.

*Comment date:* May 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 5. San Diego Gas & Electric Company

[Docket No. ER01-1878-000]

Take notice that on April 26, 2001, San Diego Gas & Electric Company (SDG&E) tendered for filing as service agreements to its FERC Electric Tariff, First Revised Volume No. 6, two interconnection agreements. Both agreements relate to the interconnection of a new generation plant to be owned by RAMCO, Inc. (RAMCO). The plant, with a capacity of approximately 49.5 megawatts, is being constructed on an expedited basis to meet potential shortfalls this summer in the Western states' electricity supplies. It will be located in Escondido, San Diego County, California and is expected to begin service on or about July 8, 2001.

Service Agreement No. 5 is an Expedited Interconnection Facilities Agreement dated April 26, 2001 between SDG&E and RAMCO, under which SDG&E will construct, operate, and maintain the proposed interconnection facilities. Service Agreement No. 6, the Interconnection Agreement between SDG&E and RAMCO dated April 12, 2001, establishes interconnection and

operating responsibilities and associated communications procedures between the parties. SDG&E requests an effective date of April 26, 2001 for both agreements.

SDG&E states that copies of the filing have been served on RAMCO and on the California Public Utilities Commission.

*Comment date:* May 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Dominion Nuclear Connecticut, Inc.

[Docket No. ER01-1879-000]

Take notice that on April 26, 2001 Dominion Nuclear Connecticut, Inc. (DNC) tendered for filing an agreement for the sale of electric energy and capacity by DNC to Dominion Nuclear Marketing, I, Inc., Dominion Nuclear Marketing II, Inc. and Dominion Nuclear Marketing III, L.L.C., dated March 30, 2001.

*Comment date:* May 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-11484 Filed 5-7-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-1041-001, et al.]

#### El Dorado Energy, LLC, et al.; Electric Rate and Corporate Regulation Filings

May 2, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. El Dorado Energy, LLC

[Docket No. ER01-1041-001]

Take notice that on April 27, 2001, El Dorado Energy, LLC (El Dorado) tendered for filing, in compliance with the Commission's order of February 13, 2001, the following sheets of El Dorado's Electric Rate Schedule No. 2.

Substitute First Revised Sheet No. 2  
Original Sheet No. 3

*Comment date:* May 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Pacific Gas and Electric Company

[Docket No. ER01-1230-001]

Take notice that on April 26, 2001, Pacific Gas and Electric Company (PG&E) tendered for filing a Generator Special Facilities Agreement (GSFA) between PG&E and the Duke Energy Moss Landing, LLC (Duke) to correct the rate schedule designation on the GSFA in compliance with the Commission's Letter Order dated April 12, 2001. The Letter Order conditionally accepted the GSFA effective on November 1, 2000, provided that PG&E file the GSFA with the revised rate schedule designation as required in FERC Order No. 614, FERC Stats. & Regs. ¶31,096.

Copies of this filing have been served upon the California Independent System Operator Corporation, Duke and the California Public Utilities Commission.

*Comment date:* May 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Coral Energy Management, LLC

[Docket No. ER01-1363-001]

Take notice that on April 27, 2001, Coral Energy Management, LLC (Seller) tendered for filing pursuant to the order of the Federal Energy Regulatory Commission (Commission) issued on April 17, 2001, in the above-captioned docket. The Commission's April 17 order accepted Seller's market-based rate filing, conditioned upon Seller, within 15 days of the order, changing the designation of its rate schedule to: Rate Schedule FERC No. 1. Seller's filing reflects this change.

*Comment date:* May 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Cabrillo Power I LLC El Segundo Power, LLC Long Beach Generation LLC

[Docket No. ER01-1718-001]

Take notice that on April 27, 2001, West Coast Power LLC tendered for filing a redacted long-term power sales agreement (Agreement) between the California Department of Water Resources and Dynegy Power Marketing, Inc., acting as agent for Cabrillo Power I LLC, El Segundo Power, LLC and Long Beach Generation LLC. This filing is an amendment to an unredacted version of the Agreement, which was submitted on April 2, 2001.

*Comment date:* May 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Commonwealth Edison Company

[Docket No. ER01-1875-000]

Take notice that on April 27, 2001, Commonwealth Edison Company (ComEd) tendered for filing Interconnection Agreements with Elwood Energy II LLC (Elwood II) and Elwood Energy III LLC (Elwood III). ComEd requests an effective date of April 28, 2001 and accordingly seeks waiver of the Commission's notice requirements. Copies of the filing were served on Elwood II, Elwood III and the Illinois Commerce Commission.

*Comment date:* May 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 6. American Transmission Systems, Inc.

[Docket No. ER01-1880-000]

Take notice that on April 26, 2001, American Transmission Systems, Inc. tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for AES NewEnergy, Inc., the Transmission Customer. Services are being provided under the American Transmission Systems, Inc. Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER99-2647-000. The proposed effective date under the Service Agreement is April 25, 2001 for the above mentioned Service Agreement in this filing.

*Comment date:* May 17, 2001, in accordance with Standard Paragraph E at the end of this notice.