

East-West Highway, Bethesda, Maryland 20814. Written comments may also be sent to the Office of the Secretary by facsimile at (301) 504-0127 or by e-mail at cpsec-os@cpsec.gov.

FOR FURTHER INFORMATION CONTACT: For information about the proposed collection of information call or write Linda L. Glatz, Office of Planning and Evaluation, Consumer Product Safety Commission, Washington, DC 20207; (301) 504-0416, Ext. 2226.

SUPPLEMENTARY INFORMATION:

A. Estimated Burden

The Commission staff estimates that there are 850 firms required to test mattresses and keep records. The staff further estimates that each respondent will spend 26 hours for testing and recordkeeping annually for a total of 22,100 hours of annual burden. At a cost of \$13.50 per hour, the average hourly non-farm wage figure, U.S. Statistical Abstract, 2000, the annualized cost to respondents would be \$298,350.

B. Request for Comments

The Commission solicits written comments from all interested persons about the proposed collection of information. The Commission specifically solicits information relevant to the following topics:

- Whether the collection of information described above is necessary for the proper performance of the Commission's functions, including whether the information would have practical utility;
- Whether the estimated burden of the proposed collection of information is accurate;
- Whether the quality, utility, and clarity of the information to be collected could be enhanced; and
- Whether the burden imposed by the collection of information could be minimized by use of automated, electronic or other technological collection techniques, or other forms of information technology.

Dated: April 25, 2001.

Sadye E. Dunn,

Secretary, Consumer Product Safety Commission.

[FR Doc. 01-10695 Filed 4-27-01; 8:45 am]

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CONSUMER PRODUCT SAFETY COMMISSION

[CPSC Docket No. 01-C0006]

Cosco, Inc., a Corporation, and Safety 1st, Inc., a Corporation, Subsidiaries of Dorel U.S.A., Inc., Provisional Acceptance of a Settlement Agreement and Order; Correction

AGENCY: Consumer Product Safety Commission.

ACTION: Notice; correction.

SUMMARY: The Consumer Product Safety Commission published a document in the *Federal Register* of April 9, 2001, concerning a provisionally accepted settlement agreement and order with Cosco, Inc. and Safety 1st, Inc. The Summary paragraph of the document contained incomplete information about the two civil penalties contained in the agreement.

FOR FURTHER INFORMATION CONTACT: Ronald G. Yelenik or Patricia Kennedy, Trial Attorneys, Office of Compliance and Enforcement, Consumer Product Safety Commission, Washington, DC 20207; telephone 301-504-0626.

Correction

In the *Federal Register* issue of April 9, 2001, 66 FR 18450, in the Summary, add before the period of the final sentence the words "for Cosco and a civil penalty of \$450,000 for Safety 1st."

Dated: April 24, 2001.

Sadye E. Dunn,

Secretary.

[FR Doc. 01-10691 Filed 4-27-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-157-000]

Georgia-Pacific Corp.; Notice of Petition for Declaratory Order

April 24, 2001.

Take notice that on April 16, 2001, Georgia-Pacific Corporation (Georgia-Pacific) filed a petition for a declaratory order in the above-styled proceeding, requesting that the Federal Energy Regulatory Commission issue an order declaring that a prospective lease or other long-term arrangement under which a third-party owner of an industrial facility has the right to a portion of the capacity of Georgia-Pacific's pipeline that crosses the Arkansas/Louisiana border: (1) Shall not constitute the transportation of natural

gas in interstate commerce; and (2) shall not subject such pipeline to any greater Commission regulation or oversight than currently in place.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with §§ 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 15, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-10584 Filed 4-27-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

April 24, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11942-000.

c. *Date filed:* April 3, 2001.

d. *Applicant:* Hammond Hydroelectric Company.

e. *Name of Project:* Big Creek Hydroelectric Project.

f. *Location:* On Big Creek, on the border between Custer and Lemhi Counties, Idaho. The project would utilize lands of the United States within Challis National Forest, as well as lands administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact*: Mr. Jack S. Hammond, PO Box 1070, Challis, ID 83226, (208) 879-5333.

FERC Contact: James Hunter, (202) 219-2839.

j. *Deadline for filing comment, protests, and motions to intervene*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and motions to intervene may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (P-11942-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would consist of: (1) An 8-foot-high, 16-foot-long concrete diversion structure, crest elevation 6,560 feet, on Big Creek; (2) an adjacent 8-foot-wide intake structure and a 16,000-foot-long, 48-inch-diameter steel penstock; (3) a power plant containing a generating unit with an installed capacity of 2,000 kilowatts; (4) two 500-foot-long, 48-inch-diameter corrugated metal pipes returning flows to Big Creek at elevation 6,260 feet; (5) a 4-mile-long transmission line; and (6) appurtenant facilities. The project would have an annual generation of 9.4 GWh that would be sold to Utah Power & Light Company.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed

project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments,

protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application of motion to intervene must also be served each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 01-10588 Filed 4-27-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2000-010—New York]

Power Authority of the State of New York; Notice of Meetings To Discuss Settlement for Relicensing of the St. Lawrence-FDR Power Project

April 24, 2001.

The establishment of the Cooperative Consultation Process (CCP) Team and the Scoping Process for relicensing of the St. Lawrence-FDR Power Project was identified in the NOTICE OF MEMORANDUM OF UNDERSTANDING, FORMATION OF COOPERATIVE CONSULTATION PROCESS TEAM, AND INITIATION OF