For the Nuclear Regulatory Commission.

John Zwolinski,

Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 01–10495 Filed 4–26–01; 8:45 am]

BILLING CODE 7590–01–P

UNITED STATES POSTAL SERVICE BOARD OF GOVERNORS

Sunshine Act Meeting

TIMES AND DATES: 10 a.m., Monday, May 7, 2001; 8:30 a.m., Tuesday, May 8, 2001; and 9:30 a.m., Tuesday, May 8, 2001.

PLACE: Washington, DC., at U.S. Postal Service Headquarters, 475 L'Enfant Plaza, SW., in the Benjamin Franklin Room.

STATUS: May 7 (Closed); May 8–8:30 a.m. (Open) 9:30 a.m. (Closed).

MATTERS TO BE CONSIDERED:

Monday, May 7–10:00 a.m. (Closed).

1. Financial Performance.
2. Fiscal Year 2001 EVA Variable Pay Program.
3. FedEx Alliance.
4. Postal Rate Commission Opinion and Recommended Decision on Further Reconsideration in Docket No. R2000–1, Omnibus Rate Case.
5. Rate Case Briefing.
6. Personnel Matters.
7. Compensation Issues.

Tuesday, May 8–8:30 a.m. (Open)

1. Minutes of the Previous Meetings, April 2–3, and April 13, 2001.
2. Remarks of the Postmaster General/ Chief Executive Officer.
3. Audit and Finance Committee Charter.
4. Fiscal Year 2002 Appropriation Request.
5. Borrowing Resolution.
6. Capital Investment.
a. Letter Recognition Enhancement Program.
7. Tentative Agenda for the June 4–5, 2001, meeting in Washington, DC.

Tuesday, May 8–9:30 a.m. (Closed)

1. Continuation of Monday's Closed Agenda.
2. Strategic Planning/Postal Reform.

CONTACT PERSON FOR MORE INFORMATION: David G. Hunter, Secretary of the Board, U.S. Postal Service, 475 L'Enfant Plaza, SW., Washington, DC 20260–1000. Telephone (202) 268–4800.

David G. Hunter,

Secretary.

[FR Doc. 01–10678 Filed 4–25–01; 2:17 am]

BILLING CODE 7710–12–M

SMALL BUSINESS ADMINISTRATION

[Declaration of Disaster #3332) (Amendment # 1)]

Commonwealth of Massachusetts

In accordance with notices received from the Federal Emergency Management Agency, dated April 16, 2001 and April 19, 2001, the above-numbered Declaration is hereby amended to include Bristol, Plymouth, Suffolk and Worcester Counties in the Commonwealth of Massachusetts as disaster areas caused by severe storms beginning on March 5, 2001. In addition, the Declaration is hereby amended to establish the incident period for this disaster as beginning on March 5, 2001 and continuing through April 16, 2001.

In addition, applications for economic injury loans from small businesses located in Barnstable, Franklin, Hampden and Hampshire Counties in the Commonwealth of Massachusetts; Windham and Tolland Counties in the State of Connecticut; Cheshire County in the State of New Hampshire; and Bristol and Newport Counties in the State of Rhode Island may be filed until the specified date at the previously designated location. Any counties contiguous to the above named primary counties and not listed here have been previously declared.

The number assigned for economic injury in the State of Connecticut is 9L5000.

All other information remains the same, i.e., the deadline for filing applications for physical damage is June 9, 2001 and for economic injury the deadline is January 9, 2002.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008.)

Dated: April 20, 2001.

James E. Rivera,

Acting Associate Administrator for Disaster Assistance.

[FR Doc. 01–10498 Filed 4–26–01; 8:45 am]

BILLING CODE 8025–01–P

TENNESSEE VALLEY AUTHORITY

Addition of Electric Generation Peaking Capacity at Greenfield Sites, Mississippi

AGENCY: Tennessee Valley Authority.

ACTION: Issuance of Record of Decision.

SUMMARY: This notice is provided in accordance with the Council on Environmental Quality's regulations (40 CFR parts 1500 to 1508) and TVA's procedures implementing the National Environmental Policy Act. TVA has decided to adopt the preferred alternative identified in its *Final Environmental Impact Statement for the Addition of Electric Generation Peaking Capacity at Greenfield Sites, Mississippi*.

The Final Environmental Impact Statement (FEIS) was made available to the public in March 2001. A Notice of Availability (NOA) of the Final EIS was published by the Environmental Protection Agency in the **Federal Register** on March 16, 2001. Under the preferred alternative, TVA has decided to construct a natural gas-fired simple cycle combustion turbine (CT) plant with up to 340 Megawatts (MW) of new peaking capacity at a site in Kemper County Mississippi as early as May 2002.

FOR FURTHER INFORMATION CONTACT: Bruce L. Yeager, Senior Specialist, National Environmental Policy Act, Environmental Policy and Planning, Tennessee Valley Authority, 400 West Summit Hill Drive, mail stop WT 8C, Knoxville, Tennessee 37902–1499; telephone (865) 632–8051 or e-mail blyeager@tva.gov.

SUPPLEMENTAL INFORMATION:

Background

In December 1995, TVA completed and published *Energy Vision 2020—Integrated Resource Plan/ Programmatic Environmental Impact Statement. Energy Vision 2020* projected demands for electricity in the TVA power service area through 2020 and evaluated and recommended ways of meeting the projected increases. *Energy Vision 2020* evaluated an array of power supply technologies, both supply-side and demand-side. A portfolio of options drawn from several effective strategies was chosen as TVA's preferred alternative. In this preferred alternative, three supply-side options were selected to meet peak capacity needs:

- Addition of CTs to TVA's generation system,
- Purchase of market peaking capacity, and
- Call alternatives on peaking capacity.

The short-term action plan of *Energy Vision 2020* identified a need for 3,000 MWs of baseload and peaking additions through the year 2002. Since *Energy Vision 2020* was completed in 1995, TVA has continued to evaluate and select the best resource alternatives based on the latest proposals and TVA's forecast of power needs. TVA's projections show expected peak demands growing at 2.4% from 2000 to 2005 and beyond. The net capacity