

be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: GenPower Earleys, LLC (C&E 01-52).

Operator: General Electric International, Inc.

Location: Hertford County, North Carolina.

Plant Configuration: Combined-cycle.
Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: October, 2003.

Owner: Oglethorpe Power Corporation (C&E 01-53).

Operator: Oglethorpe Power Corporation.

Location: Franklin, Georgia.

Plant Configuration: Combined-cycle.
Capacity: 520 MW.

Fuel: Natural gas.

Purchasing Entities: Oglethorpe Power Corporation's Electric Membership.

In-Service Date: March 1, 2003.

Owner: Columbia Energy LLC (C&E 01-54).

Operator: Calpine Eastern Inc.

Location: Calhoun County, South Carolina.

Plant Configuration: Combined-cycle.
Capacity: 600 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale electric market.

In-Service Date: June 1, 2003.

Owner: GenPower Andron, LLC (C&E 01-55).

Operator: General Electric International, Inc.

Location: Anderson, South Carolina.

Plant Configuration: Combined-cycle.
Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: December, 2002.

Owner: Attala Generating Company, LLC (C&E 01-56).

Operator: Attala Generating Company, LLC.

Location: Attala County, Mississippi.

Plant Configuration: Combined-cycle.

Capacity: 500 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: 2001.

Owner: Harquahala Generating Company, LLC (C&E 01-57).

Operator: Harquahala Generating Company, LLC.

Location: Maricopa County, Arizona.

Plant Configuration: Combined-cycle.

Capacity: 1050 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: 2003.

Owner: CPV Gulfcoast, Ltd. (C&E 01-58).

Operator: CPV Gulfcoast, Ltd.

Location: Manatee County, Florida.

Plant Configuration: Combined-cycle.

Capacity: 250 MW.

Fuel: Natural gas.

Purchasing Entities: Florida wholesale power market.

In-Service Date: June 2003.

Issued in Washington, DC., April 12, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 01-9609 Filed 4-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-601-002]

Dominion Transmission, Inc.; Notice of Compliance Filing

April 12, 2001.

Take notice that on April 9, 2001, Dominion Transmission Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of April 1, 2001: Substitute First Revised Sheet No. 1500

DTI states that this filing complies with the Commission's March 28, 2001 letter order, which directed DTI to revise its imbalance netting and trading tariff language to require DTI to return to one operational area if conditions permit by changing "may" to "shall".

DTI states that copies of its letter of transmittal and enclosures have been

served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-9554 Filed 4-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-143-000]

Natural Gas Pipeline Company of America; Notice of Request Under Blanket Authorization

April 12, 2001.

Take notice that on April 5, 2001, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP01-143-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities for service to an end-user in Adair County, Iowa, under Natural's blanket certificate issued in Docket No. CP82-402-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/>

online/htm (call 202-208-2222 for assistance).

Natural requests authorization to construct and operate delivery point facilities, consisting of a 6-inch tap and 6-inch meter, to serve Central Iowa Power Cooperative (CIPCO), which requires the gas for its power plant in Union County, Iowa. It is stated that Natural will use the facilities to transport up to 28,992 MMBtu equivalent of natural gas per day on a firm basis pursuant to Section 284.223 of the Commission's regulations. Natural estimates the cost of the facilities at \$310,000. Natural states that CIPCO will construct a 4.6 mile lateral to connect Natural's facilities to its power plant. It is explained that the power plant currently receives gas service from IES Utilities Inc., a local distribution company. It is asserted that Natural has sufficient capacity to render the proposed service without detriment or disadvantage to its other existing customers. It is further asserted that the proposal will have so significant impact on Natural's peak day and annual deliveries.

Any questions regarding the application may be directed to James J. McElligott, Vice President, at (630) 691-3525, Natural Gas Pipeline Company of America, 747 East 22nd Street, Lombard, Illinois 60148.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA. Comments, protests and interventions may be filed electronically in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-9556 Filed 4-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-373-000]

Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

April 12, 2001.

Take notice that on April 9, 2001, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective May 9, 2001:

Second Revised Sheet Number 269
Second Revised Sheet Number 270
First Revised Sheet Number 271
Third Revised Sheet Number 272

Northern Border states the purpose of this filing is to revise section 26 of the General Terms and Conditions of Northern Border's FERC Gas Tariff. Specifically, Northern Border proposes to separate the posting requirements between planned and available capacity in order to provide for three different posting periods dependent on the term of service for available capacity, provide for the selection of a method to determine Best Bid among the three methods permitted currently for capacity releases, and limit contingent bids to those bids for service greater than one year.

Northern Border states that copies of this filing have been sent to all of Northern Border's contracted shippers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically

via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-9553 Filed 4-17-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-110-000]

Northern Natural Gas Company; Notice of Application

April 12, 2001.

Take notice that on March 20, 2001, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP01-110-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon service to Midwestern Gas Transmission Company (Midwestern Gas), which service was rendered under Northern's Rate Schedule X-3 of its FERC Gas Tariff, Original Volume No. 2, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-209-2222 for assistance).

Northern proposes to abandon service to Midwestern Gas under Rate Schedule X-3. Northern indicates that the underlying contract for the service has expired pursuant to the terms of the agreement. Consequently, Northern proposes to abandon the service and remove Rate Schedule X-3 from its FERC Gas Tariff, Original Volume No. 2. Northern asserts that no facilities will be abandoned as a result of the proposed abandonment of service.

Any person desiring to be heard or make any protest with reference to said application should on or before May 3, 2001, file with the Commission 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (19 CFR sections 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR section 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceedings.