

and Power Company, tendered for filing original tariff sheets compliant with the formatting requirements of Commission Order No. 614, as needed to implement revised accounting procedures accepted on a qualified basis in the above-stated docket.

Comment date: April 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Bangor Hydro-Electric Company

[Docket No. ER00-980-003]

Take notice that on March 28, 2001, Bangor Hydro-Electric Company (Bangor Hydro), tendered for filing a compliance filing pursuant to the Commission's February 26, 2001, Order Approving Proposed Settlement as Modified, Bangor Hydro-Elec. Co., 94 FERC ¶ 61,208 (Feb. 26, 2001).

Comment date: April 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Seminole Electric Cooperative, Inc.

[Docket No. OA97-140-003]

Take notice that on March 23, 2001, Seminole Electric Cooperative, Inc. (Seminole), submitted a report in compliance with the Commission's letter order of February 21, 2001, in this docket.

Seminole has served a copy of the compliance filing on all parties listed on the service list compiled by the Secretary of the Commission in this docket.

Comment date: May 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Duke Energy Corporation

[Docket No. ER01-1616-001]

Take notice that on March 28, 2001, Duke Energy Corporation (Duke) filed a revised page 11 to its previously-filed Unexecuted Generation Interconnection and Operating Agreement with Carolina Power & Light Company in the above-captioned docket. The Agreement was originally filed on March 26, 2001. The revised page 11 corrects a typographical error.

Comment date: April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Conectiv Energy, Inc. Conectiv Delmarva Generation, Inc.

[Docket No. EC01-82-000]

Take notice that on March 27, 2001, Conectiv Energy, Inc. (CEI) and Conectiv Delmarva Generation, Inc. (CDG) jointly filed an application pursuant to Section 203 of the Federal Power Act for authorization of a lease agreement whereby CEI will lease to CDG

jurisdictional transmission facilities appurtenant to four generating units under construction that CEI is also leasing to CDG. The four generating units are Hay Road 5, Hay Road 6, Hay Road 7 and Hay Road 8 whose total generating capacity will be 550 MW when construction is completed.

A copy of the filing has been served on the Delaware Public Service Commission.

Comment date: April 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-8587 Filed 4-6-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

April 3, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 11871-000.
- c. *Date filed:* January 11, 2001.

d. *Applicant:* Symbiotics, LLC.
e. *Name of Project:* Auger Falls Project.

f. *Location:* On the Snake River, in Twin Falls County, Idaho. No federal facilities or land would be used.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) An existing 340-foot-long, 18-foot-high; (2) an existing impoundment having a surface area of 5 acres and negligible storage; (3) a 9,000-foot-long concrete lined canal; (4) three proposed 320-foot-long, 20-foot-diameter steel penstocks; (5) a proposed powerhouse containing three generating units with a total installed capacity of 44 MW; (6) a proposed mile-long 138 kV transmission line; and (7) appurtenant facilities.

The project would have an annual generation of 149 GWh that would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application on later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but

only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-8601 Filed 4-6-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

April 3, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11873-000.

c. *Date filed:* January 23, 2001.

d. *Applicant:* Symbiotics, LLC.

e. *Name of Project:* Star Falls Project.

f. *Location:* On the Snake River, in Twin Falls and Jerome Counties, Idaho. Would occupy federal land managed by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and inventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)((1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all inventors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments on documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) An existing 400-foot-long, 20-foot-high diversion dam; (2) an existing impoundment having a surface area of 14 acres with negligible storage; (3) two proposed 1,300-foot-long, 24-foot-diameter steel penstocks; (4) a proposed powerhouse containing two generating units having a total installed capacity of 25 MW; (5) a proposed 138 kV transmission line; and (6) appurtenant facilities.

The project would have an annual generation of 104 GWh that would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.