

the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions of the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-8255 Filed 4-3-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-254-001]

#### Viking Gas Transmission Company; Notice of Filing

March 29, 2001.

Take notice that on March 26, 2001, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Eighth Revised Sheet No. 6B to become effective April 1, 2001. Viking states that the filing is being submitted as corrections to its March 1, 2001 filing in Docket No. RP01-254-000.

Viking states that the purpose of this filing is to correct an error made with respect to Viking's Fuel and Loss Retention Percentages (FLRP) that were filed in Docket No. RP01-247-000 as Seventh Revised Sheet No. 6B and consequently incorporated on Eighth Revised Sheet No. 6B. Contemporaneous with this filing, Viking is filing in Docket No. RP01-247-000 to correct the mistakes on Seventh Revised Sheet No. 6B. Viking further states that it is making no change to the annual adjustment to its Load Management Cost Reconciliation Adjustment that Viking filed in Docket No. RP01-254-000 on March 1, 2001.

Viking states that copies of the filing have been mailed to all persons listed on the official service list of this proceeding and to all of Viking's jurisdictional customers and to affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-8256 Filed 4-3-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-247-001]

#### Viking Gas Transmission Company; Notice of Errata Filing

March 29, 2001.

Take notice that on March 26, 2001, Viking Gas Transmission Company (Viking) filed to withdraw its March 1, 2001 filing in Docket No. RP01-247-000 and submitted a corrected filing in its place. According, Viking tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets to become effective April 1, 2001:

Twenty-Fourth Revised Sheet No. 6  
Seventeenth Revised Sheet No. 6A  
Substitute Seventh Revised Sheet No. 6B

Viking states that the corrected Fuel and Loss Retention Percentages for Rate Schedules FT-A, FT-B, FT-C, FT-D, IT and AOT are respectively: 1.67 percent for Zone 1-1, 2.03 percent for Zone 1-2, and .38 percent for Zone 2-2. The corrected unaccounted for loss is 0.01 percent.

Viking states that copies of the filing have been mailed to all persons on the official service list of this proceeding, to all its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-8257 Filed 4-3-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-171-003, et al.]

#### Consumers Energy Company, et al.; Electric Rate and Corporate Regulation Filings

March 28, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. Consumers Energy Company CMS Marketing, Services and Trading Company

[Docket Nos. ER01-171-003]

Take notice that on March 23, 2001, Consumers Energy Company (CECo) and CMS Marketing, Services and Trading Company (CMS MST), tendered for filing amendments to CECo's contracts with its ten wholesale requirements customers and provided copies of amendments to CECo's non-jurisdictional contracts with three of its special contracts customers in compliance with the Commission's February 22, 2001 Order Conditionally Accepting For Filing Service Agreement And Revised Market-Based Rate Tariff And Code Of Conduct.

*Comment date:* April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.