securities and assumptions of liability by Colliers.

On March 21, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Colliers should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Colliers is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Colliers' issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 20, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at *http:/ /www.ferc.fed.us/online/rims.htm* (call 202–208–2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:/ /www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–8006 Filed 3–30–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-157-000, et al.]

Kentucky Mountain Power, LLC, et al.; Electric Rate and Corporate Regulation Filings

March 26, 2001.

Take notice that the following filings have been made with the Commission:

1. Kentucky Mountain Power, LLC

[Docket No. EG01-157-000]

Take notice that on March 22, 2001, Kentucky Mountain Power, LLC (KMP), a Kentucky limited liability company with its principal place of business at 2810 Lexington Financial Center, Lexington, Kentucky 40507, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

KMP proposes to own two circulating fluidized bed steam electric generating units of approximately 525 MW total capacity in Knott County, Kentucky (Facility). The proposed Facility is expected to commence commercial operation in 2004. All output from the Facility will be sold by KMP exclusively at wholesale.

Comment date: April 16, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. EnviroPower of Illinois, LLC

[Docket No. EG01-159-000]

Take notice that on March 22, 2001, EnviroPower of Illinois, LLC (EPIL), an Illinois limited liability company with its principal place of business at 2810 Lexington Financial Center, Lexington, Kentucky 40507 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

EPIL proposes to own two circulating fluidized bed steam electric generating units of approximately 500 MW total capacity in Franklin County, Illinois (Facility). The proposed Facility is expected to commence commercial operation in 2004. All output from the Facility will be sold by EPIL exclusively at wholesale.

Comment date: April 16, 2001, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Puget Sound Energy, Inc.

[Docket No. ER01-1597-000]

Take notice that on March 21, 2001, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service and a Service Agreement for Non-Firm Point-To-Point Transmission Service with American Electric Power Service Corporation (American), as Transmission Customer. A copy of the filing was served upon American.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Puget Sound Energy, Inc.

[Docket No. ER01-1596-000]

Take notice that on March 21, 2001, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service and a Service Agreement for Non-Firm Point-To-Point Transmission Service with Coral Power LLC (Coral), as Transmission Customer. A copy of the filing was served upon Coral.

Comment date: May 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Puget Sound Energy, Inc.

[Docket No. ER01-1594-000]

Take notice that on March 21, 2001, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service and a Service Agreement for Non-Firm Point-To-Point Transmission Service with Portland General Electric (PGE), as Transmission Customer. A copy of the filing was served upon PGE.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Entergy Services, Inc.

[Docket No. ER01-1593-000]

Take notice that on March 21, 2001, Entergy Services, Inc. (Entergy Services) tendered for filing with the Federal Energy Regulatory Commission an unexecuted Interconnection and Operating Agreement (the Agreement) between Entergy Services and the following parties: (1) Mississippi Delta Energy Agency (MDEA), a joint action agency organized and existing under the laws of the State of Mississippi, composed of the Clarksdale Public Utilities Commission of the City of Clarksdale, Mississippi (Clarksdale) and the Public Service Commission of Yazoo City of the City of Yazoo City Mississippi (Yazoo City); (2) Clarksdale; and (3) Yazoo City. Entergy Services requests that the Agreement be accepted for filing effective as of May 1, 2001, and requests waiver of the Commission's regulations to the extent necessary to permit the Agreement to become effective that date.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Illinois Power Company

[Docket No. ER01-1592-000]

Take notice that on March 21, 2001, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 65251–2200, tendered for filing the First Amendment to Service Agreement for Network Integration Transmission Service and a Network Operating Agreement entered into with Dynegy Power Marketing, Incorporated (DPM) pursuant to Illinois Power's Open Access Transmission Tariff. Illinois Power requests an effective date of March 1, 2001 for the First Amendment and accordingly seeks a waiver of the Commission's notice requirement. Illinois Power states that a copy of this filing has been sent to DPM.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Exelon Generation Company, LLC

[Docket No. ER01-1591-000]

Take notice that on March 21, 2001, Exelon Generation Company, LLC (Exelon Generation) tendered for filing a service agreement for wholesale power sales transactions between Exelon Generation and The New Power Company under Exelon Generation's wholesale power sales tariff, FERC Electric Tariff, Original Volume No. 1.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Geysers Power Company, LLC

[Docket No. ER98-441-025]

Take notice that on March 21, 2001, Geysers Power Company, LLC (Geysers Power) tendered for filing certain revised tariff sheets to its Must-Run Service Agreement under which Geysers Power provides reliability must-run services to the California Independent System Operator Corporation (ISO) from the Geysers Main Units. This filing is made in compliance with the Federal Energy Regulatory Commission's (Commission) letter order dated March 7, 2001 (Letter Order), accepting Geysers Power's November 27, 2000 revised RMR Agreement for filing, with the exception of Section 9.1(b)(v) of the RMR Agreement. Geysers Power's November 27 filing inadvertently retained certain previously effective language for Section 9.1(b)(v) which should have been deleted. Accordingly, Geysers Power is hereby submitting revised tariff sheets.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Edison Sault Electric Company

[Docket No. ER01-1586-000]

Take notice that on March 21, 2001, Edison Sault Electric Company (Edison Sault) tendered for filing an Assignment of Transmission Coordination Agreement (Assignment). Under the Assignment, Edison Sault has conveyed almost all of its rights, interests, and obligations under a Transmission Coordination Agreement with Cloverland Electric Cooperative (Cloverland) to the American Transmission Company, LLC (ATCLLC). The Assignment has been signed by Edison Sault, Cloverland, and ATCLLC.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. Great Bay Power Corporation

[Docket No. ER01-1588-000]

Take notice that on March 21, 2001, Great Bay Power Corporation (Great Bay) tendered for filing a Short-Form Market-Based Wholesale Power Sales Tariff (Short-Form Tariff) and a service agreement with Select Energy, Inc under the Short-Form Tariff. The Short-Form Tariff will not replace Great Bay's existing market-based rate tariff, FERC Electric Tariff No. 2, Second Revised Volume No. 2. The Short-Form Tariff will allow Great Bay to enter into agreements with counterparties that have provisions other than those set forth in the Short-Form Tariff.

Great Bay requests an effective date of April 1, 2001 for its Short-Form Tariff and a waiver of the Commission's sixtyday notice requirement.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. Nevada Power Company

[Docket No. ER01-1589-000]

Take notice that on March 21, 2001, Nevada Power Company (Nevada Power) tendered for filing revisions to the rates in its Electric Service Coordination Agreement, FERC Electric Tariff, First Revised Volume No. 4. This filing is being made to conform the rates in the Coordination Tariff with those in Nevada Power's OATT. Nevada Power has requested an effective date of March 22, 2001.

This filing has been served on Nevada Power's customers under the Coordination Tariff.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

13. Consumers Energy Company

[Docket No. ER01-1587-000]

Take notice that on March 21, 2001, Consumers Energy Company (Consumers) tendered for filing an unexecuted Generator Interconnection and Operating Agreement Between Consumers and Kinder Morgan Michigan, LLC [KMPower] (Agreement). KMPower had requested that the unexecuted Agreement be filed. Consumers requested that the Agreement be allowed to become effective March 21, 2001.

Copies of the filing were served upon KMPower and the Michigan Public Service Commission.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

14. Puget Sound Energy, Inc.

[Docket No. ER01-1595-000]

Take notice that on March 21, 2001, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service and a Service Agreement for Non-Firm Point-To-Point Transmission Service with Public Service of Colorado (PSC), as Transmission Customer. A copy of the filing was served upon PSC.

Comment date: April 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. EnviroPower of Indiana, LLC

[Docket No. EG01-158-000]

Take notice that on March 22, 2000, EnviroPower of Indiana, LLC (EPIN), an Indiana limited liability company with its principal place of business at 2810 Lexington Financial Center, Lexington, Kentucky 40507 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

EPIN proposes to own circulating fluidized bed steam electric generating units of approximately 500 MW total capacity located in Sullivan County, Indiana (Facility). The proposed Facility is expected to commence commercial operation in 2004. All output from the Facility will be sold by EPIN exclusively at wholesale.

Comment date: April 16, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:/ /www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–7973 Filed 3–30–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2585-002]

Northbrook Carolina Hydro, L.L.C.; Notice of Availability of Draft Environmental Assessment

March 27, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Energy Projects has received the application filed on January 4, 1999, by Northbrook Carolina Hydro, L.L.C. (licensee) to surrender its license for the Idols Hydroelectric Project and has prepared a Draft Environmental Assessment (Draft EA) for the proposed and alternative actions. The licensee indicates that the cost to replace the project powerhouse and generation equipment, which were destroyed in a fire on February 8, 1998, is not justified based on current and foreseeable electric power rates. The project site is situated near the town of Clemmons, a suburban area located 15 miles southwest of the City of Winston-Salem. The project does not utilize federal lands.

Copies of the Draft EA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426, or by calling (202) 208–1371. The document also may be viewed on the Web at www.ferc.fed.us/online/rims.htm. Call (202) 208–2222 for assistance.

Any comments on the Draft EA should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix "Idols Projects Surrender of License, No. 2585-002" to the first page of your comments. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/ doorbell.htm.

For further information, please contact Jim Haimes, staff environmental protection specialist, at (202) 219–2780 or at his E-mail address: james.haimes@ferc.fed.us.

David P. Boergers,

Secretary.

[FR Doc. 01-8005 Filed 3-30-01; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

March 27, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No.:* 2233–038. c. *Date Filed:* January 9, 2001, supplement filed March 19, 2001.

d. *Applicants:* Smurfit Newsprint Corporation, Portland General Electric Company, and Blue Heron Paper Company. e. Name and Location of Project: The Willamette Falls Hydroelectric Project is located on the Willamette River in Clackamas County, Oregon. The project does not occupy federal or tribal land.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

g. Applicant Contacts: Mr. Craig A. Hunt, Smurfit Newsprint Corporation, 150 N. Michigan Avenue, Chicago, IL 60601; Ms. Julie A. Keil, Portland General Electric Company, 121 SW Salmon Street, Portland, OR 97204, (503) 464–7717; and Mr. Mike Siebers, Blue Heron Paper Company, 419 Main Street, Oregon City, OR 97045, (503) 650–4239.

h. *FERC Contact:* Any questions on this notice should be addressed to James Hunter at (202) 219–2839.

i. Deadline for filing comments and or motions: May 3, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NW, Washington, DC 20426. Comments, motions to intervene, and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed,us/efi/ doorbell.htm.

Please include the project number (P– 2233–038) on any comments or motions filed.

j. Description of Proposal: The applicants request after-the-fact approval of a partial transfer of the license for Project No. 2233, to substitute Blue Heron Paper Company for Smurfit Newsprint Corporation as a co-licensee. The applicants state that Blue Heron Paper Company resulted from a management-led buyout of the assets of Smurfit Newsprint Corporation and that the buyout effected no change in the personnel responsible for operation of the project under the license

The transfer application was filed within five years of the expiration of the license for the project. In Hydroelectric Relicensing Regulations Under the Federal Power Act (54 FR 23,756; FERC Stats. and Regs., Regs. Preambles 1986– 1990 30,854 at p. 31,437), the Commission declined to forbid all license transfers during the last five years of an existing license, and instead indicated that it would scrutinize all such transfer requests to determine if the transfer's primary purpose was to give the transferee an advantage in relicensing (id. at p. 31,438 n. 318).

k. *Locations of the application:* A copy of the application is available for inspection and reproduction at the