

(3) the average NO_x allowance costs from the Southern California Air Quality Management District NO_x Auction as reported by Cantor Fitzgerald Environmental Brokerage Services. This cost increased 85 percent from January to February 2001 from \$22.50/lb. to \$41.72/lb.;

(4) an average NO_x emissions rate of 2 lbs./MWh as reported by public utility sellers; and

(5) variable O&M costs of \$2/MWh as reported by public utility sellers.

The Attachment contains a list of the parties having transactions with the California Independent System Operator during stage 3 hours to which the proxy price applies and the estimated potential refund obligation for each public utility seller. Any final resolution of the amount of refunds that may be due will be determined pursuant to the procedures established by the Commission's March 9, 2001 order in these dockets.

The identified public utility sellers should refer to the Commission's March 9, 2001 Order for a description of procedures and filing requirements.

Daniel L. Larcamp,

Director, Office of Markets, Tariffs and Rates.

Attachment

Transaction information filed by the California Independent System Operator (ISO) is used to identify transactions at prices in excess of the \$430/MWh proxy clearing price and to estimate potential refunds. The following is a list of the number of transactions reported by the ISO with a price greater than \$430/MWh made during hours in which the ISO called a Stage 3 Emergency and the potential refunds. Since the ISO reported energy transactions in 10 minute increments, sellers may find that the number of transactions listed below is significantly higher than the number of hourly transactions they reported to the Commission.

Duke Energy Trading and Marketing, LLC

[Docket No. ER01-1448-001]

ISO Energy: 20 transactions with a refund potential of \$2,107,289

Dynegy Power Marketing Inc.

[Docket No. ER01-1449-001]

ISO Ancillary Services: 328 transaction with a refund potential of \$3,235,208
ISO Energy: 2,723 transactions with a refund potential of \$20,119,616

Portland General Electric Company

[Docket No. ER01-1451-001]

ISO Out-of-Market: 23 transactions with a refund potential of \$73,600

Reliant Energy Services, Inc.

[Docket No. ER01-1453-001]

ISO Energy: 770 transactions with a refund potential of \$7,440,999

Mirant California, LLC, Mirant Delta, LLC and Mirant Potrero, LLC

[Docket No. ER101-1455-001]

ISO Energy: 286 transactions with a refund potential of \$826,111

Williams Energy Services Corporation

[Docket No. ER01-1456-001]

ISO Energy: 7,054 transactions with a refund potential of \$21,564,636

Filings regarding the February transactions addressed by this notice should reference the company specific docket numbers listed above.

[FR Doc. 01-7103 Filed 3-21-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-102-000]

Transcontinental Gas Pipe Line Corporation Southern Natural Gas Company; Notice of Application

March 16, 2001.

Take notice that on March 9, 2001, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas, 77251, and Southern Natural Gas Company (Southern), 1900 Fifth Avenue North, Birmingham, Alabama, 35203, (collectively referred to as Applicants) filed in Docket No. CP01-102-000 an application pursuant to section 7(b) of the Natural Gas Act, as amended, and Subpart F of the Regulations of the Federal Energy Regulatory Commission's (Commission) thereunder, for permission and approval to abandon the transportation and exchange of natural gas provided under Southern's Rate Schedule X-66 and Transco's Rate Schedule X-250, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Applicants state that they have not transported or exchanged gas pursuant to these Rate Schedules since 1991. Applicants assert that they do not propose to abandon any facility pursuant to the authorization sought herein and that no service to any of their

customers will be affected by the abandonment authorization requested herein. Further, Applicants assert there is no outstanding imbalance due any party.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 6, 2001, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules. Any questions regarding this application for Transco should be directed to Mr. Randall R. Conklin, General Counsel, P.O. Box 1396, Houston, Texas 7725-1396 at (713) 215-2000, and the contact person regarding this application for Southern is Ms. Sandra W. Murvin, Senior Counsel, P.O. Box 2563, Birmingham, Alabama, 35202-2563 at (205) 325-3859.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicants to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-7120 Filed 3-21-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT01-13-000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff and Filing of Non-Conforming Service Agreement

March 16, 2001.

Take notice that on March 13, 2001, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance a Rate Schedule TF-1 non-conforming service agreement. Northwest also tendered the following tariff sheets as part of its FERC Gas Tariff, Third Revised Volume No. 1, to be effective April 13, 2001:

Ninth Revised Sheet No. 364
Third Revised Sheet No. 366

Northwest states that the service agreement contains a scheduling priority provision imposing subordinate primary corridor rights. Northwest states that the tariff sheets are submitted to add such agreement to the list of non-conforming service agreements contained in Northwest's tariff and to update that list to reflect other minor changes.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-7117 Filed 3-21-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER01-1319-001, et al.]

Puget Sound Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

March 16, 2001.

Take notice that the following filings have been made with the Commission:

1. Puget Sound Energy, Inc.

[Docket No. ER01-1319-001]

Take notice that on March 13, 2001, Puget Sound Energy, Inc., tendered for filing a Netting Agreement with California Department of Water Resources (CDWR).

A copy of the filing was served upon CDWR.

Comment date: April 3, 2001, in accordance with Standard paragraph E at the end of this notice.

2. Southern Company Services, Inc.

[Docket No. ER01-1510-000]

Take notice that on March 13, 2001, Southern Company Services, Inc., acting on behalf of Alabama Power Company (APC), tendered for filing an Interconnection Agreement (IA) by and between Calpine Construction Finance Company, L.P. (Calpine) and APC. The IA allows Calpine to interconnect its generating facility to be located in Tallapoosa County, Alabama to APC's electric system.

An effective date of March 13, 2001 has been requested.

Comment date: April 3, 2001, in accordance with Standard paragraph E at the end of this notice.

3. American Transmission Systems, Inc.

[Docket No. ER01-1511-000]

Take notice that on March 13, 2001, American Transmission Systems, Inc., tendered for filing a Service Agreement to provide Firm Point-to-Point Transmission Service for Axia Energy, LP, the Transmission Customer. Services are being provided under the American Transmission Systems, Inc., Open Access Transmission Tariff submitted for filing by the Federal

Energy Regulatory Commission in Docket No. ER99-2647-000.

The proposed effective date under the Service Agreement is March 9, 2001 for the above mentioned Service Agreement in this filing.

Comment date: April 3, 2001, in accordance with Standard paragraph E at the end of this notice.

4. Idaho Power Company

[Docket No. ER01-1512-000]

Take notice that on March 13, 2001, Idaho Power Company tendered for filing a long-term service agreement date March 12, 2001, under its open access transmission tariff in the above-captioned proceeding.

Comment date: April 3, 2001, in accordance with Standard paragraph E at the end of this notice.

5. American Transmission Systems, Inc.

[Docket No. ER01-1513-000]

Take notice that on March 13, 2001, American Transmission Systems, Inc., tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for Axia Energy, LP, the Transmission Customer.

Services are being provided under the American Transmission Systems, Inc., Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER99-2647-000.

The proposed effective date under the Service Agreement is March 9, 2001 for the above mentioned Service Agreement in this filing.

Comment date: April 3, 2001, in accordance with Standard paragraph E at the end of this notice.

6. Public Service Company of New Mexico

[Docket No. ER01-1514-000]

Take notice that on March 13, 2001, Public Service Company of New Mexico (PNM), tendered for filing two executed service agreements with Calpine Energy Services, L.P. (Calpine), under the terms of PNM's Open Access Transmission Tariff. One agreement is for short-term firm point-to-point transmission service and one is for non-firm point-to-point transmission service. Both agreements are dated March 8, 2001. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to Calpine and to the New Mexico Public Regulation Commission.

Comment date: April 3, 2001, in accordance with Standard paragraph E at the end of this notice.