

Government would need to see that data in order to determine the extent of the work.

(c) A technical data certification for major systems, which requires the contractor to certify that the data delivered under the contract is complete, accurate and compliant with the requirements of the contract. As this provision is for major systems only, and few civilian agencies have such major systems, only about 30 contracts will involve this certification.

(d) The Additional Data Requirements clause, which is to be included in all contracts for experimental, developmental, research, or demonstration work (other than basic or applied research to be performed solely by a university or college where the contract amount will be \$500,000 or less). The clause requires that the contractor keep all data first produced in the performance of the contract for a period of three years from the final acceptance of all items delivered under the contract. Much of this data will be in the form of the deliverables provided to the Government under the contract (final report, drawings, specifications, etc.). Some data, however, will be in the form of computations, preliminary data, records of experiments, etc., and these will be the data that will be required to be kept over and above the deliverables. The purpose of such recordkeeping requirements is to insure that the Government can fully evaluate the research in order to ascertain future activities and to insure that the research was completed and fully reported, as well as to give the public an opportunity to assess the research results and secure any additional information. All data

covered by this clause is unlimited rights data paid for by the Government.

Paragraph (d) of the Rights in Data-General clause outlines a procedure whereby a contracting officer can challenge restrictive markings on data delivered. Under civilian agency contracts, limited rights data or restricted computer software is rarely, if ever, delivered to the Government. Therefore, there will rarely be any challenges. Thus, there is no burden on the public.

B. Annual Reporting Burden

Respondents: 1,100.
Responses Per Respondent: 1.
Total Responses: 1,100.
Hours Per Response: 2.7.
Total Burden hours: 2,970.

C. Annual Recordkeeping Burden

The annual recordkeeping burden is estimated as follows:
Recordkeepers: 9,000.
Hours Per Recordkeeper: 3.
Total Recordkeeping Burden Hours: 27,000.

Obtaining Copies of Proposals

Requester may obtain a copy of the proposal from the General Services Administration, FAR Secretariat (MVRs), Room 4035, 1800 F Street, NW., Washington, DC 20405, telephone (202) 208-7312. Please cite OMB Control No. 9000-0090, Rights in Data and Copyrights, in all correspondence.

Dated: March 12, 2001.

Al Matera,

Acting Director, Federal Acquisition Policy Division.

[FR Doc. 01-6545 Filed 3-15-01; 8:45 am]

BILLING CODE 6820-34-U

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 00-16-LNG, et al.]

Shell Na LNG, INC. (Formerly Coral LNG, Inc.), et al.; Orders Granting, Amending, and Terminating Authority to Import and Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during February 2001, it issued Orders granting, amending, and terminating authority to import and export natural gas, including LNG. These Orders are summarized in the attached appendix and may be found on the FE website at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on March 8, 2001.

Clifford P. Tomaszewski,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

APPENDIX—ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

[DOE/FE Authority]

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
1575-A ...	02-16-01	Shell NA LNG, Inc. (Formerly Coral LNG, Inc.) 00-16-LNG.	Name change to blanket authority.
901-A	02-20-01	Wisconsin Electric 93-145-NG.	Vacation of long-term import authority.
1666	02-20-01	Powerex Corp. 01-04-NG		14 Bcf	Import and export up to a combined total from and to Canada over a two-year term beginning on March 1, 2001, and extending through February 28, 2003.
1667	02-20-01	Petro-Canada Hydrocarbons Inc. 01-03-NG.	300 Bcf	Import from Canada over a two-year term beginning on March 4, 2001, and extending through March 3, 2003.
1668	02-21-01	CanWest Gas Supply U.S.A., Inc. 01-05-NG.		400 Bcf	Import and export up to a combined total from and to Canada over a two-year term beginning March 1, 2001, and extending through February 28, 2003.
1669	02-22-01	The Mead Corporation 01-06-NG.	60 Bcf	Import from Canada over two-year term beginning on March 10, 2001, and extending through March 9, 2003.

APPENDIX—ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS—Continued
[DOE/FE Authority]

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
1670	02-26-01	Stampeder Energy (U.S.) Inc. 01-07-NG.	10 BCF	100 Bcf	Import and export up to a combined total from and to Canada and Mexico, and to import LNG from any country over a two-year term beginning on March 1, 2001, and extending through February 28, 2003.

[FR Doc. 01-6571 Filed 3-15-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP97-13-004]

**East Tennessee Natural Gas Company;
Notice of Negotiated Rate Filing**

March 12, 2001.

Take notice that on March 6, 2001, East Tennessee Natural Gas Company (East Tennessee), tendered for filing a Negotiated Rate Letter Agreement under Rate Schedule FT-A and attached as Appendix A to the filing. East Tennessee requests that the Commission grant all necessary waivers and approve the Negotiated Rate Letter Agreement to be effective November 1, 2000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web

site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,*Secretary.*

[FR Doc. 01-6525 Filed 3-15-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP01-270-000]

**KO Transmission Company; Notice of
Tariff Filing**

March 12, 2001.

Take notice that on March 7, 2001, KO Transmission Company (KO Transmission) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet, bearing a proposed effective date of April 1, 2001:

Ninth Revised Sheet No. 10

KO Transmission states that the purpose of the filing is to revise its fuel retainage percentage consistent with Section 24 of the General Terms and Conditions of its Tariff. According to KO Transmission, Columbia Gas Transmission Corporation (Columbia) operates and maintains a portion of KO Transmission facilities pursuant to the Operating Agreement referenced in its Tariff at Original Sheet No. 7. Pursuant to that Operating Agreement, Columbia retains certain volumes associated with gas transported on behalf of KO Transmission.

On March 5, 2001, Columbia notified KO Transmission that under terms of the Operating Agreement, KO Transmission will be subject to a 1.39% retainage. Accordingly, KO Transmission states that the instant filing tracks this fuel retainage. KO Transmission also requests waiver from the Commission to allow the above tariff sheet to become effective on a date less than thirty days from the date of its filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with §§ 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,*Secretary.*

[FR Doc. 01-6530 Filed 3-15-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket Nos. RP01-237-001, RP01-220-001, and RP01-202-001]

**National Fuel Gas Supply Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

March 12, 2001.

Take notice that on March 6, 2001, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Substitute First Revised Thirty-second Revised Sheet No. 9 and Substitute Thirty-second Revised Sheet No. 9 to supplement earlier filings National submitted in the above-captioned proceedings.

National states that the revised tariff sheets, to be effective on March 1, 2001,