

Purchasing Entities: Calpine Energy Services, L.P. and other wholesale purchasers.

In-Service Date: May 1, 2002.

Owner: Carville Energy LLC, (C&E 01-51).

Operator: Calpine Central, L.P.

Location: Carville, Louisiana.

Plant Configuration: Combined-cycle.

Capacity: 508 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale market.

In-Service Date: June 2002.

Issued in Washington, DC, February 28, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 01-6054 Filed 3-9-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-959-000]

Allegheny Energy Global Markets, LLC; Notice of Issuance of Order

March 6, 2001.

Allegheny Energy Global Markets, LLC (AEGM) submitted for filing a rate schedule under which AEGM will engage in wholesale electric power and energy transactions at market-based rates. AEGM also requested waiver of various Commission regulations. In particular, AEGM requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by AEGM.

On March 1, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by AEGM should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, AEGM is authorized to issue securities and assume obligations or liabilities as a

guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of AEGM's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 2, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01-6049 Filed 3-9-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-240-000]

ANR Pipeline Company, Notice of Proposed Changes in FERC Gas Tariff

March 6, 2001.

Take notice that on February 28, 2001, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective March 1, 2001:

Forty-sixth Revised Sheet No. 8

Forty-sixth Revised Sheet No. 9

Forty-fifth Revised Sheet No. 13

Fifty-fifth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$4.0 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR also advises that the

proposed changes would increase current quarterly Above-Market Dakota Cost recoveries from \$2,023,299 to \$4,003,607.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-5991 Filed 3-9-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Regulatory Commission

[Docket No. RP01-257-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 6, 2001.

Take notice that on February 28, 2001, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, proposed to become effective March 1, 2001.

Fifty-sixth Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed to implement the annual reconciliation of the recovery of its Above-Market Dakota Costs, as required by its tariff recovery mechanism. ANR advises that the filing proposes a reservation surcharge adjustment of \$0.005 applicable to its currently effective, firm service Rate Schedules. Pursuant to this surcharge, ANR proposes to recover, over the twelve month period of March 1, 2001