

lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-239-000]

#### Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 6, 2001.

Take notice that on February 28, 2001, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Sheet No. 159 and Fifth Revised Sheet No. 220. Tennessee requests that the tariff sheets be made effective April 1, 2001.

Tennessee is proposing to provide flexibility for customer's use of their Transportation Path under Extended Delivery Service and Extended Receipt Service (ED/ERS) and remove any requirement that receipt and delivery points used under EDS/ERS, be either upstream or downstream, respectively, of the customer's Transportation Path. Tennessee is also updating the language used for EDS/ERS in Rate Schedule FT-A.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-251-000]

#### TransColorado Gas Transmission Company; Notice of Reimbursement Report and Tariff Filing

March 6, 2001.

Take notice that on March 1, 2001, TransColorado Gas Transmission Company (TransColorado) tendered for filing its annual Fuel Gas Reimbursement Percentage (FGRP) report and proposed a 0.1% variance adjustment to be effective April 1, 2001.

TransColorado also tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Sixth Revised Sheet No. 247 and Second Revised Sheet No. 247A, to be effective April 1, 2001.

TransColorado states that the filing it being made to revise its FGRP provision to allow for the recovery or return of lost, gained, or unaccounted-for gas in connection with transportation service for future Phase I shippers.

TransColorado states that it does not intend to apply the Lost and Unaccounted for provisions to existing Phase I contracts. The Phase I Lost and Unaccounted-for gas provision will only be applied to contracts entered into after March 1, 2001, because TransColorado's existing Phase I shippers contracted that they would not be subject to a fuel or lost and unaccounted-for gas reimbursement and TransColorado believe that it is bound to honor those agreements.

TransColorado stated that a copy of this filing has been served upon its customers, the New Mexico Public Utilities Commission and the Colorado Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 13, 2001. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-245-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

March 6, 2001.

Take notice that on March 1, 2001, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed in appendix A to that filing, to become effective April 1, 2001.

Transco states that the tariff sheets submitted in the filing reflect a general rate increase. Transco states that the cost of service proposed in the filing is \$876,958,109, compared to a cost of service of \$649,115,408 underlying Transco's rates found just and reasonable in Docket No. RP97-71, as more fully described in the filing. Transco states that the principal factors supporting the increase in cost of service are (1) an increase in rate base resulting from additional plant, (2) an increase in rate of return and related taxes, and (3) an increase in operation and maintenance expenses.

Transco further states that the filing reflects the following changes from its pre-filed methods: (1) A proposed decrease in the annual depreciation accrual rate for three of its plant categories, (2) the application of established cost allocation methods to the NIPPS/IEC transportation service, (3) the inclusion of the Commission approved Maiden Lateral Surcharge, (4) the roll-in of Transco's Mobile Bay expansion project approved in Docket No. CP97-92 which was placed into