

considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-288-013]

#### Transwestern Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 2, 2001.

Take notice that on February 27, 2001, Transwestern Pipeline Company (Transwestern) tendered for filing to become part of Transwestern's FERC Gas Tariff, the following tariff sheets, proposed to become effective on February 2, 2001 and the February 6, 2001, respectively:

*Second Revised Volume No. 1*

Substitute Sixth Revised Sheet No. 5B.07

Substitute Seventh Revised Sheet No. 5B.07

Transwestern states that the above sheets are being filed to revise the tariff sheet setting forth the negotiated rate agreement with Richardson Products Company to reflect language that was inadvertently omitted from Transwestern's February 1 filing in this proceeding. Transwestern's February 1 filing was made in accordance with the

Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines.

Transwestern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC01-73-000, et al.]

#### Nevada Power Company, et al.; Electric Rate and Corporate Regulation Filings

March 1, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. Nevada Power Company and Reliant Energy Sunrise, LLC

[Docket No. EC01-73-000]

Take notice that on February 23, 2001, Nevada Power Company (Nevada Power) and Reliant Energy Sunrise, LLC (Reliant), filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act and Part 33 of the Commission's Regulations for

authorization of a disposition of jurisdictional facilities associated with Nevada Power's sale to Reliant of its interests in the 359 MW Sunrise Station. The Applicants state that they request confidential treatment of certain data used in the analysis of the effect of the transaction on competition, as well as the Asset Sales Agreement, and have submitted a proposed Protective Order governing such data.

*Comment date:* April 24, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Coastal Merchant Energy, L.P.

[Docket No. ER01-198-001]

Take notice that on February 26, 2001, Coastal Merchant Energy, L.P. submitted a compliance filing as part of its Notice of Succession, which initially was filed on October 23, 2000, pursuant to 18 CFR 35.16 and 131.15 of the Commission's regulations. The compliance filing provides revised rate schedules, required to be submitted under Order No. 614, Docket No. RM99-12-000, issued March 31, 2000.

*Comment date:* March 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Mesquite Power, LLC

[Docket No. EG01-105-000]

Take notice that January 24, 2001, Mesquite Power, LLC, a Delaware limited liability company, with its principal office located at 101 Ash Street, San Diego, California 92101, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations. Applicant will operate a combined-cycle, natural gas-fired electric generating plant and related facilities with the nominal generating capacity of 1,000 MW (the Facility). The Facility will be located in Maricopa County, Arizona, approximately 35 miles west of the Phoenix metropolitan area. The Facility has not yet been constructed, but one 500 MW power block is projected to commence commercial operations in June 2003 with the other 500 MW power block expected to commence commercial operations in January 2004. Upon the completion and commencement of commercial operation of each power block in the Facility, Applicant will be engaged directly and exclusively in the business of operating an "eligible facility" and selling electric energy at wholesale. The Facility constitutes an "eligible facility" under Section 32(a)(2) of PUHCA