

or with individual transmission companies and contracting parties.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER97-1326-004, ER99-238-004, ER99-4534-004, and ER00-982-006]

Central Maine Power Company; Notice of Filing

February 27, 2001.

Take notice that on February 16, 2001, Central Maine Power Company (CMP) tendered for filing with the Federal Energy Regulatory Commission (Commission) a supplemental information filing that revises certain data for the 1998 and 1999 test years that are used to develop the rates charged for services taken under Schedule No. 14 of CMP's OATT.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 9, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-946-001]

Doyle I, L.L.C.; Notice of Filing

February 27, 2001.

Take notice that on February 16, 2001, Doyle I, L.L.C. (Doyle), tendered for filing a supplemental letter to denote typographical errors in its January 12, 2001 filing, as well as to update the cost support included in the filing. On January 12, 2001, Doyle filed with the Commission a revised cost-based rate to its FERC Electric Rate Schedule No. 1, the Power Purchase and Sale Agreement, as amended (PPSA), executed by Doyle and Oglethorpe Power Corporation (an electric membership corporation), on May 25, 1999 (Rate Schedule). Doyle adjusted a rate under its Rate Schedule, as agreed to by the parties to the PPSA, to reflect the change in the Producer Price Index (PPI) for calendar year 2000.

Copies of the filing were served upon Oglethorpe and on the Georgia Public Service Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 9, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-5239 Filed 3-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-90-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

February 27, 2001.

Take notice that on February 21, 2001, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed in Docket No. CP01-90-000 a request pursuant to Sections 157.205, 157.208(b)(2), and 157.211(b)(2) of the Commission's Regulations (18 CFR 157.205, 157.208 and 157.211) under the Natural Gas Act (NGA) for authorization to construct, own and operate lateral line and delivery point facilities to facilitate deliveries of natural gas to shippers to serve two gas-fired electric generation facilities, referred to as the Arlington Valley/Redhawk Project in Maricopa County, Arizona, under El Paso's blanket certificate issued in Docket No. CP82-435-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

El Paso requests authorization to construct and operate two meter stations and approximately 6.67 miles of 20-inch, 24-inch and 26-inch diameter pipeline to serve the two electric power plants. It is indicated that Redhawk Power Plant, to be operated by Pinnacle West Corporation West Corporation (Pinnacle), will be a 2,120 megawatt, gas-fired facility requiring 410,000 Mcf per day, with a scheduled test date of October 1, 2001, and an anticipated in-service date of June 1, 2002. It is also indicated that the Arlington Valley facility, to be operated by Duke Energy Maricopa LLC (Duke), will be a 1,000 megawatt gas-fired electrical facility, will require approximately 210,000 Mcf per day, with a scheduled test date of October 1, 2001, and an in-service date of June 1, 2002.

El Paso indicates that Pinnacle is a full-requirements customer entitled to request natural gas transportation service sufficient to supply its requirements in serving its power plants. It is stated that the new delivery point will permit Pinnacle to request firm transportation service from all receipt points on its system to the Redhawk Power Plant. El Paso states that it is not aware of the nature of the

upstream arrangements that will be made by Duke, but that Duke may either make arrangements to obtain bundled gas supplies, acquire capacity as a result of El Paso's recent right-of-first-refusal posting or acquire capacity from the active capacity release market.

El Paso estimates the facility costs at \$7,661,700 to be reimbursed by the shippers. El Paso indicates that the construction and operation of the above-facilities is not prohibited by its tariff.

Any questions regarding the application may be directed to Robert T. Tomlinson at (915) 496-2600.

Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Commission's regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-5179 Filed 3-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-404-000]

Texas Eastern Transmission Corporation; Notice of Availability of the Environmental Assessment for the Proposed Columbia Liberty Project

February 27, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Texas Eastern Transmission Corporation (Texas Eastern) in the above referenced docket.

The EA was prepared to satisfy the requirements of the National

Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the environmental effects of the construction and operation of the proposed facilities in Chester and Delaware Counties, Pennsylvania. These facilities would consist of investigating and replacing or repairing 37 anomaly sites on Texas Eastern's existing 20-inch-diameter Line 1-A, constructing 3,086 feet of new pipeline, constructing a meter station, modifying piping at Chester Junction, and adding 4,000 horsepower of electric driven compression at Texas Eastern's existing Eagle Compressor Station.

The facilities would supply 84,000 decatherms per day of natural gas to the nonjurisdictional Columbia Liberty Electric Generating Plant being developed by PG&E Energy Trading—Power, L.P. and Liberty Electric Power, LLC in Delaware County, Pennsylvania.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371. Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

1. Send original and two copies of your comments to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
2. Label one copy of the comments for the attention of the Gas 1, PJ-11-1;
3. Reference Docket No. CP00-404-000; and
4. Mail your comments so that they will be received in Washington, DC on or before March 29, 2001.

Comments may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://www.ferc.fed.us/efi/doorbell.htm> under the link to the User's Guide. Before you can file comments you will need to

create an account which can be created by clicking on "Login to File" and then "New user Account".

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs at (202) 208-0004 or on the FERC website (www.ferc.fed.us) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

February 27, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-Project Use of Project Lands.
- b. *Project No.:* P-1494-228.