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Program Authority: 20 U.S.C. 6832.

Dated: February 28, 2001.

Robert Muller,

Deputy Assistant Secretary for Vocational and Adult Education.

[FR Doc. 01-5256 Filed 3-2-01; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY**Environmental Management Site-Specific Advisory Board, Paducah**

AGENCY: Department of Energy (DOE).

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Paducah. The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Thursday, March 15, 2001, 5:30 p.m.-9 p.m.

ADDRESSES: Paducah Information Age Park Resource Center, 2000 McCracken Boulevard, Paducah, Kentucky.

FOR FURTHER INFORMATION CONTACT: John D. Sheppard, Deputy Designated Federal Officer, Department of Energy Paducah Site Office, Post Office Box 1410, MS-103, Paducah, Kentucky 42001, (270) 441-6804.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration and waste management activities.

Tentative Agenda

5:30 p.m. Informal Discussion

6:00 p.m. Call to Order, Introductions

6:10 p.m. Approve Minutes

6:20 p.m.

Site Manager's Comments—
 Environment Safety & Health
 Issues, Investigation
 Board Discussion
 Public Comments

6:50 p.m. Project Status Updates—
 Environmental Management &
 Enrichment Facilities Project
 Updates; Waste Disposition

7:15 p.m.

Presentations
 Scrap Metal Engineering Evaluation/
 Cost Analysis; North-South
 Diversion Ditch

8:15 p.m. Administrative Issues

8:30 p.m.

SSAB Subcommittee Reports
 Community Concerns and Relations
 Membership
 Finance

9:00 p.m. Adjourn

Copies of the final agenda will be available at the meeting.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact John D. Sheppard at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments as the first item of the meeting agenda. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that needed to be resolved.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Department of Energy's Environmental Information Center and Reading Room at 175 Freedom Boulevard, Highway 60, Kevil, Kentucky between 8 a.m. and 5 p.m. on Monday thru Friday or by writing to John D. Sheppard, Department of Energy Paducah Site Office, Post Office Box 1410, MS-103, Paducah, Kentucky 42001 or by calling him at (270) 441-6804.

Issued at Washington, DC on February 28, 2001.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 01-5238 Filed 3-2-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER99-3144-003, et al.]

Alliance Companies, et al.; Notice of Convening Session

February 27, 2001.

In the matter of Alliance Companies, Docket Nos. ER99-3144-003, ER99-3144-004 and ER99-3144-005; American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, Docket Nos. EC99-80-003, EC99-80-004, and EC99-80-005; The Detroit Edison Company; First Energy Corporation on behalf of: The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, The Toledo Edison Company; Virginia Electric and Power Company; and Consumers Energy Company, Docket Nos. ER00-2869-000 and EC00-103-000 (not consolidated). Notice of Convening Session.

Pursuant to the order in *Alliance Companies, et al.*, 94 FERC ¶ 61,070 (2001), the Commission directed parties with grandfathered contracts whose terms extend beyond the transition period to negotiate amendments or termination of such contracts. To assist the parties, the Commission directed the Director of the Commission's Dispute Resolution Service (DRS) to convene a meeting of the parties to explore the use of an ADR process to foster negotiation and agreement.

The convening session in this matter will be held on March 5, 2001 at the Federal Energy Regulatory Commission located at 888 First Street, NE., Washington, DC. The conference will begin at 11:00 a.m. in Room 3M-2A. Any questions with respect to the convening session should be directed to Amy Blauman. Her telephone number is (202) 208-2143 and her e-mail address is Amy.Blauman@ferc.fed.us

The purpose of the convening session will be to explore options for renegotiating or terminating the relevant grandfathered contracts, as directed by the Commission. In addition, the meeting will explore whether any future sessions should be held with all parties

or with individual transmission companies and contracting parties.

David P. Boergers,
Secretary.

[FR Doc. 01-5177 Filed 3-2-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER97-1326-004, ER99-238-004, ER99-4534-004, and ER00-982-006]

Central Maine Power Company; Notice of Filing

February 27, 2001.

Take notice that on February 16, 2001, Central Maine Power Company (CMP) tendered for filing with the Federal Energy Regulatory Commission (Commission) a supplemental information filing that revises certain data for the 1998 and 1999 test years that are used to develop the rates charged for services taken under Schedule No. 14 of CMP's OATT.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 9, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 01-5240 Filed 3-2-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-946-001]

Doyle I, L.L.C.; Notice of Filing

February 27, 2001.

Take notice that on February 16, 2001, Doyle I, L.L.C. (Doyle), tendered for filing a supplemental letter to denote typographical errors in its January 12, 2001 filing, as well as to update the cost support included in the filing. On January 12, 2001, Doyle filed with the Commission a revised cost-based rate to its FERC Electric Rate Schedule No. 1, the Power Purchase and Sale Agreement, as amended (PPSA), executed by Doyle and Oglethorpe Power Corporation (an electric membership corporation), on May 25, 1999 (Rate Schedule). Doyle adjusted a rate under its Rate Schedule, as agreed to by the parties to the PPSA, to reflect the change in the Producer Price Index (PPI) for calendar year 2000.

Copies of the filing were served upon Oglethorpe and on the Georgia Public Service Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 9, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 01-5239 Filed 3-2-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-90-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

February 27, 2001.

Take notice that on February 21, 2001, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed in Docket No. CP01-90-000 a request pursuant to Sections 157.205, 157.208(b)(2), and 157.211(b)(2) of the Commission's Regulations (18 CFR 157.205, 157.208 and 157.211) under the Natural Gas Act (NGA) for authorization to construct, own and operate lateral line and delivery point facilities to facilitate deliveries of natural gas to shippers to serve two gas-fired electric generation facilities, referred to as the Arlington Valley/Redhawk Project in Maricopa County, Arizona, under El Paso's blanket certificate issued in Docket No. CP82-435-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

El Paso requests authorization to construct and operate two meter stations and approximately 6.67 miles of 20-inch, 24-inch and 26-inch diameter pipeline to serve the two electric power plants. It is indicated that Redhawk Power Plant, to be operated by Pinnacle West Corporation West Corporation (Pinnacle), will be a 2,120 megawatt, gas-fired facility requiring 410,000 Mcf per day, with a scheduled test date of October 1, 2001, and an anticipated in-service date of June 1, 2002. It is also indicated that the Arlington Valley facility, to be operated by Duke Energy Maricopa LLC (Duke), will be a 1,000 megawatt gas-fired electrical facility, will require approximately 210,000 Mcf per day, with a scheduled test date of October 1, 2001, and an in-service date of June 1, 2002.

El Paso indicates that Pinnacle is a full-requirements customer entitled to request natural gas transportation service sufficient to supply its requirements in serving its power plants. It is stated that the new delivery point will permit Pinnacle to request firm transportation service from all receipt points on its system to the Redhawk Power Plant. El Paso states that it is not aware of the nature of the