

Egan Hub Partners, L.P. states that it served copies of the filing on all customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest in this proceeding with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before March 7, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR01-6-000]

Enogex, Inc.; Notice of Petition for Rate Approval

February 21, 2001.

Take notice that on January 23, 2001, Enogex, Inc. (Enogex) filed a petition for rate approval, pursuant to section 284.123(b)(2) of the Commission's regulations, to change the manner in which it charges for fuel use on its system. Enogex proposes to include a new definition of "System Fuel" in the statement of operating conditions; to institute a fuel tracker and to price-adjust the annual fuel tracker to account for fuel on a value equivalent basis; to make the mainline transmission fuel

retention percentage applicable to the transportation of all gas received and delivered on Enogex's mainline transmission system, including receipts and deliveries of gas that is first compressed and dehydrated on Enogex's low pressure gathering systems.

Pursuant to section 284.123(b)(2)(ii) of the Commission's regulations, if the Commission does not act within 150 days of the Petition's filing date, the rates proposed therein will be deemed to be fair and equitable and not in excess of an amount that interstate pipelines would be permitted to charge for similar services. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before March 8, 2001. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instruction on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. GP91-8-012; GP91-10-012]

Jack J. Grynberg, Individual and as General Partner for the Greater Green River Basin Drilling Program: 72-73 v. Rocky Mountain Natural Gas Company, a Division of K N Energy Inc.; Rocky Mountain Natural Gas Company, a Division of K N Energy Inc. v. Jack J. Grynberg, Individually and as General Partner for the Greater Green River Basin Drilling Program: 72-73; Notice of Refund Report

February 21, 2001.

Take notice that on December 21, 2000, Jack J. Grynberg (Grynberg) tendered for filing a Refund Report reflecting refunds due under the Commission's November 21, 2000 "Order Denying Rehearing and on Compliance Filing" (November 2000 Order) issued in the captioned proceedings. In addition, pursuant to Ordering Paragraph (C) of the November 2000 Order, Grynberg stated he transmitted a check for \$597,107.97 to Questar Pipeline Company (Questar). Grynberg submitted his refund report and made payment to Questar without prejudice to his ability to seek judicial review of the November 2000 Order and the recovery of amounts paid, with interest, if the November 2000 Order is reversed and no refunds are required.

The refund report documents the ceiling price applicable under the Natural Gas Act and Natural Gas Policy Act of 1978 for each of the four wells for which refunds are due, and the formula used to calculate such refunds. Pursuant to the November 2000 Order, refunds were calculated only for sales prior to July 26, 1989. The amount paid Questar reflects total refunds due with interest through December 21, 2000, subject to a reduction for uncollectible royalties previously paid to the Colorado State Board of Line Commissioners (CSB) and to the U.S. Department of the Interior, Minerals Management Service (MMS). The royalties attributable to the CSB totaled \$6,611 and to the MMS totaled \$78,690.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules and Regulations, should file on or before March 4, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

Interstate Natural Gas Transportation Services, Order No. 637, 65 Fed. Reg. 10156 (February 25, 2000), III FERC Stats. & Regs. ¶ 31,091 (February 9, 2000), Order No. 637-A, 65 Fed. Reg. 35705 (June 5, 2000), III FERC Stats. & Regs. ¶ 21,099 (May 19, 2000), Order No. 637-B, 92 FERC ¶ 61,062 (2000).