

biological, and herbicide—spot, localized, broadcast, and aerial application);

- Allow the use of herbicides available to treat any kind of vegetation needing management for rights-of-way;
- Continue our current practice of controlling vegetation in electrical yards using primarily pre-emergent herbicides;

- For other non-electric facilities, continue to have available a variety of methods for use to manage vegetation, including manual and mechanical methods, herbicides, and fertilizers;

- Use the planning steps outlined in the FEIS to guide site-specific vegetation projects and their environmental review tiered to the FEIS;

- Use only a list of herbicides that Bonneville approves for use; and

- Adopt a procedure of environmental review tiered to the FEIS for adding or eliminating herbicide ingredients, or new methods or techniques to the program.

This supplemental ROD addresses three herbicide-use decisions that were overlooked in the original ROD.

c. Rationale for the Decisions

The rationales for adopting the decisions described in this supplemental ROD are as follows:

(1) *Herbicide Mixtures*. Bonneville analyzed the impacts of herbicide active ingredients in the FEIS. In most cases, the toxicity ratings for a herbicide mixture will be the same as that of the single active ingredient in the mixture that has the highest toxicity rating. Therefore, the potential environmental impacts of using the mixture would be the same as using the ingredients singly, and those impacts have been analyzed in the FEIS.

There is a potential that mixing two herbicides could cause a synergistic effect such that the toxicity of the herbicide mixture is greater than that of either herbicide used singly. Therefore, if the mixtures have known synergistic effects, or are likely to have synergistic effects, we would conduct further NEPA review to determine (a) the potential impacts of those effects, (b) if the impacts are consistent with impacts disclosed in the FEIS, and (c) whether the use of the mixture would be allowed in the program. This process ensures that Bonneville will be considering the environmental impact of the use of herbicide mixtures.

(2) *Adjuvants*. Adjuvants are ingredients mixed with herbicides to enhance the usefulness of the herbicide (such as sticking agents, thickening agents, stabilizers, etc.). Adjuvants by themselves can potentially cause

environmental impacts. If Bonneville wants to add adjuvants not considered in the FEIS for use in the program, we will develop a supplement analysis, which includes public involvement as discussed in the initial ROD, to make sure the potential impacts are considered.

(3) *Herbicide Facility Use Correction*. Bonneville intended to list glyphosate as a herbicide to be used at non-electric facilities (it was analyzed in the FEIS and approved for use on rights-of-way and in electric yards). The human health toxicity assessment and ecological toxicities and characteristics of glyphosate are as researched and reported in the FEIS. Glyphosate is practically non-toxic to mammals, avian species, and microorganisms. Glyphosate is moderately toxic to aquatic species. Glyphosate has no soil residual activity and must be applied by direct foliar application thereby reducing direct or indirect introduction into water bodies. Keeping in mind that using glyphosate at non-electric facilities typically means for use in landscaping, adding glyphosate for landscaping will potentially decrease or eliminate the use and amount of more toxic active ingredients already approved for use at non-electric facilities.

Issued in Portland, Oregon, on February 16, 2001.

Steven G. Hickok,

Acting Administrator and Chief Executive Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-294-000 and ER01-294-001]

Ameren Energy Development Company; Notice of Issuance of Order

February 14, 2001.

Ameren Energy Development Company (Ameren Energy) submitted for filing a rate schedule under which Ameren Energy will engage in wholesale electric power and energy transactions at market-based rates. Ameren Energy also requested waiver of various Commission regulations. In particular, Ameren Energy requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Ameren Energy.

On February 9, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Ameren Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Ameren is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Ameren's issuances of securities or assumptions of liability. Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 12, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-4574 Filed 2-23-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG01-20-000]

Egan Hub Partners, L.P.; Notice of Filing

February 20, 2001.

On February 12, 2001, Egan Hub Partners, L.P. filed revised standards of conduct under Order No. 637.¹

¹ Regulation of Short-Term Natural Gas Transportation Services, and Regulation of