

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is now ready for environmental analysis.

l. The project consists of: (1) An 8-foot-high (average), 1,660-foot-long concrete overflow diversion dam; (2) an 8-foot-high (average), 196-foot-long concrete overflow diversion dam; (3) a 3-mile-long power canal; (4) a concrete headgate structure at the canal entrance; (5) a 93-foot-wide by 63-foot-long by 50-foot-high powerhouse with an installed capacity of 1,500 kilowatts (kW) to be upgraded to 1,940 kW (the turbine-generator units are currently capable of producing 1,940 kW; however, system governors limit output to 1,500 kW); (6) a 21-foot-long spillway adjacent to the powerhouse; (7) a 50-foot-wide, 1,600-foot-long concrete and earthen tailrace; (8) a 0.25-mile-long, 13.2-kilovolt transmission line; (9) generator leads; and (10) appurtenant facilities.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS

AND CONDITIONS," or "PRESCRIPTIONS," (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-4198 Filed 2-20-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent to File Application for a New License

February 14, 2001.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File an Application for New License.

b. *Project No:* 2213.

c. *Date filed:* November 28, 2000.

d. *Submitted By:* Public Utility District No. 1 of Cowlitz County, Washington.

e. *Name of Project:* Swift Project No. 2.

f. *Location:* In Cowlitz and Skamania Counties on the North Fork Lewis River in Southeast Washington State. The project lies between the FERC licensed Swift No. 1 and Yale Projects.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to section 16.19 of the Commission's regulations, the licensee is required to make available the information described in section 16.7 of the regulations. Such information is available from the licensee at Public Utility District No. 1 of Cowlitz County, 961 12th Ave, P.O. Box 3007, Longview, Washington 98632. Contact Diana MacDonald at 360-577-7585 or [www.cowlitzpub.org](http://www.cowlitzpub.org).

i. *FERC Contact:* Vince Yearick 202 219-3073 [vince.yearick@ferc.fed.us](mailto:vince.yearick@ferc.fed.us).

j. *Expiration Date of Current License:* April 30, 2006.

k. *Project Description:* The project consist of a 3.2 mile power canal, an ungated spillway and discharge channel, two penstocks, a powerhouse containing two Francis type turbines each rated at 35,000 kw, a 0.9 mile 230kv transmission line, and appurtenant facilities.

l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2213. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2004.

A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The notice may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-4205 Filed 2-20-01; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6946-9]

### Agency Information Collection: Activities Up for Renewal; Regulations for A Voluntary Emissions Standards Program Applicable to Manufacturers of Light-Duty Vehicles and Trucks Beginning in Model Year 1997

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection request (ICR) to the Office of Management and Budget (OMB): Regulations for a Voluntary; Emissions Standards Program Applicable to Manufacturers of Light-Duty Vehicles and Trucks Beginning in Model Year 1997 (OMB #2060-0345, approved

through 04/30/01). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the collections as described below.

**DATES:** Comments must be submitted on or before April 23, 2001.

**ADDRESSES:** U.S. Environmental Protection Agency, Office of Transportation and Air Quality, Certification and Compliance Division, Outreach and Planning Group, Ariel Rios Building, 1200 Pennsylvania Avenue, NW., Mail Code 6405J, Washington, D.C. 20460. Interested persons may request a copy of the ICR without charge from the contact person below.

**FOR FURTHER INFORMATION CONTACT:** Chestine Payton, tel.: (202) 564-9328, fax (202) 565-2057. E-mail address: [payton.chestine@epa.gov](mailto:payton.chestine@epa.gov).

**SUPPLEMENTARY INFORMATION:**

*Affected Entities:* Parties potentially affected by this action are manufacturers of light duty vehicles and light duty trucks.

*Title:* Regulations for A Voluntary Emissions Standards Program Applicable to Manufacturers of Light-Duty Vehicles and Trucks Beginning in Model Year 1997, OMB 2060-0345, Expiration date 01/31/01.

*Abstract:* The information collection will be conducted to support averaging, banking, and trading provisions included in the National Low Emission Vehicle (NLEV) program. These averaging, banking, and trading provisions will give the automobile manufacturers a measure of flexibility in meeting the fleet average non-methane organic gas (NMOG) standards and the five-percent cap on Tier 1 vehicles and transitional low emission vehicles (TLEVs) in the ozone transport region (OTR). EPA will use the reported data to calculate credits and debits and otherwise ensure compliance with the applicable production levels and emissions standards. When a manufacturer has opted into the Voluntary National LEV program, reporting will be mandatory.

Manufacturers would submit information regarding the annual sales, calculation, generation, and usage of emission credits in an annual report. In addition, upon transferring credits to another manufacturer, the manufacturer would submit this information along with their annual report. This information will be submitted to EPA in annual reports and will involve approximately 25 respondents at a total annual cost of about \$318,995.

EPA currently has in place an ICR and clearance for annual sales/production

reporting for light-duty vehicles and trucks. This ICR reflects additional requirements (beyond the annual sales/production reporting requirement) to collate the annual sales/production data, and implement the credit calculation program. In the future, this ICR will be integrated with ICR 783.39, (Reporting and Recordingkeeping Requirements for Motor Vehicle Certification under the Proposed Tier 2 Rule), as part of the consolidation under the certification and fuel program reporting requirements.

The information collection activity complies with the guidelines in 5 CFR 1320.6 except for the following:

First, to provide EPA with a mechanism for auditing the accuracy of these required reports, EPA will require pertinent production information to be maintained and kept for eight model years. The eight-year requirement arises from the phase-in periods and the fact that credits have a four-model year lifetime. EPA enforcement action regarding the credit program could require documentation justifying credit or debit generation from the beginning of the phase-in and/or four-year credit lifetime period. Pertinent production information includes, but is not limited to, the number of vehicles or trucks sold in each averaging set, the EPA engine family, assembly plant, VIN number, and the NMOG standard to which the vehicle or truck is certified. Pertinent information, whether kept by the manufacturer or by a contractor, is subject to auditing by EPA.

Consequently, EPA officials will require voluntary entry and access to facilities.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

*Burden Statement:* The estimated annual burden attributed to the collection in this ICR is 241.3 hours for each of the 25 potential respondents. Burden means the total time, effort, or financial resources expended by persons

to generate, maintain, retain, or disclose or provide information to or for a federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purpose of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

*Respondents/Affected Entities:* Parties potentially affected by this action are manufacturers of light-duty vehicles and light-duty trucks.

*Estimated Number of Respondents:* 25.

*Frequency of Response:* Annually.  
*Estimated Total Annual Hour Burden Per Respondent:* 241.3.

*Estimated Total Annualized Cost Burden Per Respondent:* \$12,759.80.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the addresses listed above. Please refer to EPA ICR No. 1761.02 and OMB Control No. 2060-0345 in any correspondence.

Dated: February 14, 2001.

**Robert D. Brenner,**

*Acting Assistant Administrator.*

[FR Doc. 01-4270 Filed 2-20-01; 8:45 am]

**BILLING CODE 6560-50-U**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6945-5]

### Clean Air Transportation Communities: Innovative Projects to Improve Air Quality and Reduce Greenhouse Gases: Solicitation Notice

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** Today's Notice announces the availability of funds and solicits proposals from state, local, multi-state, and tribal agencies involved with climate change and transportation/air quality issues, for pilot projects that have a high potential to spur innovations in the reduction of transportation-related emissions and