

8. New York Independent System Operator, Inc.

[Docket No. ER01-1213-000]

Take notice that on February 9, 2001 the New York Independent System Operator, Inc. (NYISO), tendered for filing proposed revisions to Sections 5.9-5.16 of its Market Administration and Control Area Services Tariff.

The NYISO requests an effective date of 60 days after the date of this filing (April 10, 2001).

Copies of this filing were served upon all persons who have signed the NYISO Market Administration and Control Area Services Tariff.

Comment date: March 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Indiana Michigan Power Company

[Docket No. EC01-67-000]

Take notice that on February 12, 2001, Indiana Michigan Power Company (I&M), a wholly-owned subsidiary of American Electric Power, Inc., a public utility holding company filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities to Wabash Valley Power Association (WVPA). I&M has agreed to sell to WVPA for \$550,000 approximately 15 miles of 34.5 kV transmission lines used to deliver power primarily to WVPA member Midwest Energy Cooperative (formerly Fruit Belt Electric Cooperative).

Copies of I&M's filing were served upon WVPA and the public service commissions of Indiana and Michigan.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Georgia Power Company and Southern Power Company

[Docket No. EC01-68-000]

Take notice that on February 12, 2001, Georgia Power Company and Southern Power Company tendered for filing with the Federal Energy Regulatory Commission (Commission) an Application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities necessary to effect the transfer and assignment of certain contracts and rate schedules owned by Georgia Power Company to its corporate affiliate Southern Power Company.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. High Desert Power Trust

[Docket No. EG01-129-000]

Take notice that on February 12, 2001, High Desert Power Trust (Trust) with its principal place of business at BNY Western Trust, 700 South Flower Street, Suite 200, Los Angeles, CA 90017 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Trust proposes to own a natural gas-fueled combined cycle generating facility with a transmission line and related transmission equipment up to the point of interconnection with the electric transmission provider in San Bernardino County, California (Facility). The approximate net power production of the Facility will be 750 MW. Trust will lease the Facility to High Desert Power Project, LLC (High Desert). The Facility is expected to commence commercial operation in 2003. All output from the Facility will be sold by High Desert exclusively at wholesale.

Comment date: March 7, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

12. Harquahala Generating Trust of Delaware, Ltd.

[Docket No. EG01-130-000]

Take notice that on February 13, 2001, Harquahala Generating Trust of Delaware, Ltd. (Trust), a limited liability company with its principal place of business at 1100 North Market Street, Wilmington, DE 19801, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Trust proposes to own a natural gas-fired, combined cycle power plant of approximately 1050 MW capacity in Maricopa County, Arizona. The Trust will lease the facility to Harquahala Generating Company, LLC (Harquahala). The proposed power plant is expected to commence commercial operation in 2003. All output from the plant will be sold exclusively at wholesale by Harquahala.

Comment date: March 7, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-4238 Filed 2-20-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-123-000, *et al.*]

PSEG Lawrenceburg Energy Company LLC, *et al.*; Electric Rate and Corporate Regulation Filings

February 13, 2001.

Take notice that the following filings have been made with the Commission:

1. PSEG Lawrenceburg Energy Company LLC

[Docket No. EG01-123-000]

Take notice that on February 9, 2001, PSEG Lawrenceburg Energy Company LLC (Applicant), with its principal office at 80 Park Plaza, Newark, New Jersey 07102, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a Delaware limited liability company. Applicant will be engaged directly, or indirectly through a Section 2(a)(11)(B) affiliate, and exclusively in owning and operating an 1150 MW natural gas-fired generating facility and certain interconnection facilities necessary to effect the sale of electric energy at wholesale located in Dearborn County, Indiana; selling electric energy at wholesale; and

engaging in project development activities with respect thereto.

Comment date: March 6, 2001, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. PSEG Waterford Energy LLC

[Docket No. EG01-124-000]

Take notice that on February 8, 2001, PSEG Waterford Energy LLC (Applicant), with its principal office at 80 Park Plaza, Newark, New Jersey 07102, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a Delaware limited liability company. Applicant will be engaged directly, or indirectly through a Section 2(a)(11)(B) affiliate, and exclusively in owning and operating an 850 MW natural gas-fired generating facility and certain interconnection facilities necessary to effect the sale of electric energy at wholesale located in Washington County, Ohio; selling electric energy at wholesale; and engaging in project development activities with respect thereto.

Comment date: March 6, 2001, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Montaup Electric Company v. Boston Edison Company

[Docket Nos. EL99-42-000 and EL99-42-003]

Take notice that on February 6, 2001, Boston Edison Company, tendered for filing a refund report as required by the Commission's December 13, 2000 order in this proceeding, as corrected by its January 5, 2001 Erratum.

Copies of the filing were served upon the parties in this proceeding and the Massachusetts Department of Telecommunications and Energy.

Comment date: March 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Morgan Stanley Capital Group, Inc. v. New York Independent System Operator, Inc.

[Docket No. EL00-90-000]

Take notice that on February 2, 2001 the New York Independent System Operator, Inc. (NYISO), filed a report on its implementation of virtual bidding and zonal price capped load bidding in compliance with the Commission's

October 5, 2000 order in the above-captioned proceeding. Morgan Stanley Capital Group, Inc. v. New York Independent System Operator, Inc., 93 FERC ¶ 61,017 (2000).

A copy of this filing was served upon all parties in Docket No. EL00-90-000.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-4190 Filed 2-20-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2232-413 South Carolina]

Duke Energy Corporation; Notice of Availability of Environmental Assessment

February 14, 2001.

An environmental assessment (EA) is available for public review. The EA analyzes the environmental impacts of Duke Energy Corporation's (Duke) application to grant a non-project use of project land to City of York (York) to install a pipeline and intake, for raw water withdraw in Lake Wylie, a reservoir for the Catawba-Wateree Hydroelectric Project. Duke's proposed grant would also allow York to withdraw up to 6 million gallons of water per day from Lake Wylie. The Catawba-Wateree Project is on the Catawba River in Lancaster, York, and Fairfield Counties, South Carolina, and

Gaston, Lincoln, and Burke Counties, North Carolina.

The EA was written by staff in the Office of Energy Projects, Federal Energy Regulatory Commission. In the EA, Commission staff conclude that approving Duke's application to grant the use would not constitute a major federal action significantly affecting the quality of the human environment. Copies of the EA can be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance. Copies are also available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-4203 Filed 2-20-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of Licenses and Soliciting Comments, Motions To Intervene, and Protests

February 14, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. *Project No.:* 2440-040.

c. *Date Filed:* February 1, 2001.

d. *Applicant:* Northern States Power Company—Wisconsin d/b/a Xcel Energy.

e. *Name and Location of Project:* The Chippewa Falls Project is located on the Chippewa River, in Chippewa County, Wisconsin. The project does not occupy federal or tribal lands.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r) and section 4.202(a) of the Commission's regulations.

g. *Applicant Contact:* William P. Zawacki, Xcel Energy, 1414 Hamilton Ave., P.O. Box 8, Eau Claire, WI, 54702-0008, (715) 836-1136.

h. *FERC Contact:* Any questions on this notice should be addressed to Mark Pawlowski at (202) 219-2795.

i. *Deadline for filing comments and or motions:* March 15, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426.