inventions, contemplated for the exclusive license, are directed towards the construction of tissue microarrays, and describe the design and the operations of these instruments. The method-of-use and the different applications of tissue microarrays for medical research and diagnostics are available for licensing by the NIH on a nonexclusive basis under a separate arrangement.

The prospective exclusive license will be royalty-bearing and will comply with the terms and conditions of 35 U.S.C. 209 and 37 CFR 404.7. The prospective exclusive license may be granted unless, within 60 days from the date of this published Notice, NIH receives written evidence and argument that established that the grant of the license would not be consistent with the requirements of 35 U.S.C. 209 and 37 CFR 404.7.

Properly filed competing applications for a license filed in response to this notice will be treated as objections to the contemplated license. Comments and objections submitted in response to this notice will not be made available for public inspection, and, to the extent permitted by law, will not be released under the Freedom of Information Act, 5 U.S.C. 552.

Jack Spiegel,
Director, Division of Technology Development and Transfer, Office of Technology Transfer.
[FR Doc. 01–4093 Filed 2–16–01; 8:45 am]
BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES
Substance Abuse and Mental Health Services Administration
Center for Substance Abuse Prevention; Notice of Meeting

Pursuant to Pub. L. 92–463, notice is hereby given of the meeting of the Center for Substance Abuse Prevention (CSAP) Drug Testing Advisory Board to be held in March 2001. A portion of the meeting will be open and will include a Department of Health and Human Services drug testing program update, a Department of Transportation drug testing program update, and an update on the draft guidelines for alternative specimen testing and on-site testing. If anyone needs special accommodations for persons with disabilities, please notify the Contact listed below. The meeting will also include the review, discussion, and evaluation of sensitive National Laboratory Certification Program (NLCP) internal operating procedures and program development issues. Therefore, a portion of the meeting will be closed to the public as determined by the SAMHSA Administrator in accordance with Title 5 U.S.C. 552(b)(2), (4), and (6) and 5 U.S.C. App.2, § 10(d).

A roster of the board members may be obtained from: Mrs. Giselle Hersh, Division of Workplace Programs, 5600 Fishers Lane, Rockwall II, Suite 815, Rockville, MD 20857, Telephone: (301) 443–6014. The transcript for the open session will be available on the following website: www.health.org/ workplace. Additional information for this meeting may be obtained by contacting the individual listed below.

Committee Name: Center for Substance Abuse Prevention Drug Testing Advisory Board.
Meeting Date: March 6, 2001; 8:30 a.m.–4:30 p.m.; March 7, 2001; 8:30 a.m.–3:30 p.m.
Place: Residence Inn Bethesda, 7335 Wisconsin Avenue, Bethesda, Maryland 20814.
Type: Open; March 6, 2001; 8:30 a.m.–Noon; Closed: March 6, 2001; Noon–4:30 p.m.; Closed: March 7, 2001; 8:30 a.m.–3:30 p.m.
Contact: Donna M. Bush, Ph.D., Executive Secretary, Telephone: (301) 443–6014, and FAX: (301) 443–3031.
Toian Vaughn,
Committee Management Officer, Substance Abuse and Mental Health Services Administration.
[FR Doc. 01–4107 Filed 2–16–01; 8:45 am]
BILLING CODE 4162–20–P

DEPARTMENT OF THE INTERIOR
Bureau of Land Management
[WY–920–09–1320–01, WYW152448]
Coal Lease Exploration License, WY

AGENCY: Bureau of Land Management, Interior.
ACTION: Notice of invitation for coal exploration license.

SUMMARY: Pursuant to section 2(b) of the Mineral Leasing Act of 1920, as amended by section 4 of the Federal Coal Leasing Amendments Act of 1976, 90 Stat. 1083, 30 U.S.A. 201 (b), and to the regulations adopted as 43 CFR 3410, all interested parties are hereby invited to participate with Bridger Coal Company on a pro rata cost sharing basis in its program for the exploration of coal deposits owned by the United States of America in the following-described lands in Sweetwater County, WY:

T. 21 N., R. 99 W., 6th P.M., Wyoming
Sec. 6: Lots 8–14, S2NE, S2NW, E2SW, SE;
T. 21 N., R. 100 W., 6th P.M., Wyoming
Sec. 2: Lots 5–8, S2NE, S2W;
Sec. 4: Lots 5–8, S2NW, S2;
Sec. 6: Lots 8–14, S2NE, S2NW, E2SW, SE;
Sec. 8: ALL;
Sec. 10: ALL;
Sec. 12: ALL;
Sec. 14: ALL;
T. 22 N., R. 100 W., 6th P.M., Wyoming
Sec. 20: ALL;
Sec. 22: ALL;
Sec. 24: ALL;
Sec. 26: ALL;
Sec. 28: ALL;
Sec. 30: Lots 5–8, E2, E2W2;
Sec. 32: ALL;
Sec. 34: ALL.

Containing 10,250.500 acres, more or less.

All of the coal in the above-described land consists of unleased Federal coal within the Red Desert and Rock Springs Known Recoverable Coal Resource Areas. The purpose of the exploration program is to obtain information on the coal bearing seams and geologic formations in addition to obtaining the following characteristics: coal quality and quantity, Btu content, percent ash, percent moisture, percent sulfur and percent sodium data from the Fox Hills, Lance and/or Fort Union formations.

ADDRESSES: The proposed exploration program is fully described and will be conducted pursuant to an exploration plan to be approved by the BLM. Copies of the exploration plan are available for review during normal business hours in the following offices (serialized under number WYW152448): BLM, Wyoming State Office, 5353 Yellowstone Road, P.O. Box 1828, Cheyenne, WY 82003–1828; and, BLM, Rock Springs Field Office, 280 Highway 191 North, Rock Springs, WY 82901.

SUPPLEMENTARY INFORMATION: This notice of invitation will be published in the “Rocket-Miner” of Rock Springs, WY, once each week for two consecutive weeks beginning the week of February 19, 2001, and in the Federal Register. Any party electing to participate in this exploration program must send written notice to both the BLM and Bridger Coal Company no later than thirty days after publication of this invitation in the Federal Register. The written notice should be sent to the following addresses: Bridger Coal Company, Attn: Scott M. Child, One Utah Center, Suite 2100, 201 South Main Street, Salt Lake City, UT 84140–0021 and the BLM, Wyoming State Office, Branch of Solid Minerals–922, Attn: Julie Weaver, P.O. Box 1828, Cheyenne, WY 82003–1828.

The foregoing is published in the Federal Register pursuant to 43 CFR 3410.2–1(c)(1).
DEPARTMENT OF THE INTERIOR
Minerals Management Service

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of extension of a currently approved information collection (OMB Control Number 1010–0051).

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), we are inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) is titled “30 CFR part 250, Subpart L, Oil and Gas Production Measurement, Surface Commingling, and Security.”


ADDRESSES: Mail or hand-carry comments to the Department of the Interior; Minerals Management Service; Attention: Rules Processing Team; Mail Stop 4024; 381 Elden Street; Herndon, Virginia 20170–4817. If you wish to e-mail comments, the e-mail address is: rules.comments@mms.gov. Reference “Information Collection 1010–0051” in your e-mail subject line. Include your name and return address in your e-mail message and mark your message for return receipt.

Our practice is to make comments, including names and home addresses of respondents, available for public review during regular business hours. Individual respondents may request that we withhold their home address from the record, which we will honor to the extent allowable by law. There may be circumstances in which we would withhold from the record a respondent’s identity, as allowable by the law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

FOR FURTHER INFORMATION CONTACT: Alexis London, Rules Processing Team, telephone (703) 787–1600. You may also contact Alexis London to obtain a copy at no cost of the regulations that require the subject collection of information.

SUPPLEMENTARY INFORMATION:
Title: 30 CFR part 250, Subpart L, Oil and Gas Production Measurement, Surface Commingling, and Security.

Abstract: The Outer Continental Shelf (OCS) Lands Act, 43 U.S.C. 1331 et seq., gives the Secretary (Secretary) of the Department of the Interior (DOI) the responsibility to preserve, protect, and develop oil and gas resources in the OCS. This must be in a manner that is consistent with the need to make such resources available to meet the Nation’s energy needs as rapidly as possible; balance orderly energy-resources development with protection of the human, marine, and coastal environment; ensure the public a fair and equitable return on OCS resources; and preserve and maintain free enterprise competition. The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701, et seq.) at section 1712(b)(2) prescribes that an operator will “develop and comply with such minimum site security measures as the Secretary deems appropriate, to protect oil or gas produced or stored on a lease site or on the Outer Continental Shelf from theft.” These authorities and responsibilities are among those delegated to MMS under which we issue regulations governing oil and gas and sulphur operations in the OCS. This information collection request addresses the regulations at 30 CFR part 250, subpart L, Oil and Gas Production Measurement, Surface Commingling, and Security, and the associated supplementary notices to lessees and operators intended to provide clarification, description, or explanation of these regulations.

MMS uses the information collected under subpart L to ensure that the volumes of hydrocarbons produced are measured accurately, and royalties are paid on the proper volumes. Specifically, MMS needs the information to:

• Determine if measurement equipment is properly installed, provides accurate measurement of production on which royalty is due, and is operating properly;

• Obtain rates of production data in allocating the volumes of production measured at royalty sales meters, which can be examined during field inspections;

• Ascertain if all removals of oil and condensate from the lease are reported;

• Determine the amount of oil that was shipped when measurements are taken by gauging the tanks rather than being measured by a meter;

• Ensure that the sales location is secure and production cannot be removed without the volumes being recorded; and

• Review proving reports to verify that data on run tickets are calculated and reported accurately.

Responses are mandatory. No questions of a “sensitive” nature are asked. MMS will protect proprietary information according to 30 CFR 250.196 (Data and information to be made available to the public) and 30 CFR part 252 (OCS Oil and Gas Information Program).

Frequency: The frequency varies by section, but is primarily monthly or “on occasion.”

Estimated Number and Description of Respondents: Approximately 130 Federal OCS oil and gas or sulphur lessees.

Estimated Annual Reporting and Recordkeeping “Hour” Burden: The currently approved “hour” burden for this information collection is a total of 5,330 hours. The following chart summarizes the components of this burden and estimated burdens per response or record. In calculating the burden, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

<table>
<thead>
<tr>
<th>Citation 30 CFR 250 subpart L</th>
<th>Reporting or recordkeeping requirement</th>
<th>Hour burden per response or record</th>
</tr>
</thead>
<tbody>
<tr>
<td>1202(a)(1), (b)(1) .........................</td>
<td>Submit liquid hydrocarbon measurement procedures application and/or changes.</td>
<td>8 hours.</td>
</tr>
<tr>
<td>1202(a)(4) ..............................</td>
<td>Copy &amp; sand pipeline (retrograde) condensate volumes upon request</td>
<td>3/4 hour.</td>
</tr>
<tr>
<td>1202(c)(4) * ............................</td>
<td>Copy &amp; send all liquid hydrocarbon run tickets monthly</td>
<td>1 minute.</td>
</tr>
</tbody>
</table>