

SUMMARY: The Panel will conduct two open meetings. On March 9, 2001 the Panel will receive information from the general public regarding the V-22 aircraft. On April 13, 2001 the Panel will conduct deliberations. The meetings will begin at 1 p.m. and end no later than 5 p.m.

DATES: March 9, 2001 and April 13, 2001.

ADDRESSES: Crowne Plaza Hotel, 1489 Jefferson Davis Highway, Arlington Ballroom, Mezzanine Level, Arlington, VA 22202.

FOR FURTHER INFORMATION CONTACT:

Contact Mr. Gary J. Gray, the Executive Secretary, 1235 Jefferson Davis Highway, Suite 940, Arlington, VA 22202-3283, phone (703) 602-1515, fax (703) 602-1532. Requests to present oral comments regarding of the V-22 aircraft must include a brief summary of the material to be presented and be received by letter or email (V22panel@OSD.mil) no later than noon Thursday, March 1, 2001. Written comments must be received no later than noon, March 5, 2001 to ensure their availability to panel members prior to the hearing. Request that a copy of written comments be

emailed to the Panel or provided on a floppy disk in Microsoft Word format. Copies of the draft meeting agenda can be obtained by contacting Mrs. Carolyn Duke or Mr. Doug Pang by phone (703) 602-1515 or by fax (703) 602-1532.

SUPPLEMENTARY INFORMATION: Seating spaces will be reserved only for scheduled speakers. The remaining seats will be available on a first-come, first-served basis beginning at 12:30 p.m. No teleconference lines will be available. In general, each individual or group making an oral presentation will be limited to a total time of 10 minutes. Written comments will be provided to panel members if they are received in the Office of the Review Panel no later than noon March 5, 2001. Written comments received after that date will be sent to panel members after the adjournment of the March 9th meeting and will also be included in the official records.

Dated: February 9, 2001.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

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BILLING CODE 5001-10-M

DEPARTMENT OF DEFENSE

Department of the Air Force

Air Force A-76 Initiatives Cost Comparisons and Direct Conversions (As of Dec. 31, 2000)

The Air Force is in the process of conducting the following A-76 initiatives. Cost comparisons are public-private competitions. Direct conversions are functions that may result in a conversion to contract without public competition. These initiatives were announced and in-progress as of Dec 31, 2000, include the installation and state where the cost comparison or direct conversion is being performed, the total authorizations under study, public announcement date and actual or anticipated solicitation date. The following initiatives are in various stages of completion.

COST COMPARISONS

Installation	State	Function(s)	Total authorizations	Public announcement date	Solicitation issued or scheduled date
ANDERSEN	GUAM	COMMUNICATIONS OPERATIONS AND MAINTENANCE.	24	15-Sep-00	30-May-01
ANDREWS	MD	AIRCRAFT MAINTENANCE AND SUPPLY	815	25-Jul-97	26-May-99
ANDREWS	MD	COMMUNICATION FUNCTIONS	181	04-Oct-99	26-Sep-01
ANDREWS	MD	HEATING SYSTEMS	22	17-Dec-98	18-Feb-00
AVON PARK	FL	RANGE OPERATIONS	38	22-Dec-99	15-Sep-01
BEALE	CA	BASE OPERATING SUPPORT	372	08-Sep-99	07-Mar-01
BOLLING	DC	SUPPLY AND TRANSPORTATION	138	01-Dec-98	12-Sep-00
CARSWELL	TX	BASE OPERATING SUPPORT	69	03-Feb-00	05-Jun-01
DAVIS MONTHAN	AZ	BASE SUPPLY	35	04-Jan-00	29-Jan-01
EDWARDS	CA	BASE OPERATING SUPPORT	553	09-Dec-98	04-May-00
EGLIN	FL	ADMINISTRATIVE SUPPORT	49	22-Sep-99	26-Sep-00
EGLIN	FL	AIRCRAFT MAINTENANCE AND SUPPLY	319	15-Sep-00	01-Jun-01
EIELSON	AK	COMMUNICATIONS OPERATIONS AND MAINTENANCE.	63	29-Oct-99	05-Jan-01
ELMENDORF	AK	BASE SUPPLY	208	26-Mar-99	21-Apr-00
ELMENDORF	AK	COMMUNICATIONS OPERATIONS AND MAINTENANCE.	66	05-Jan-00	08-Nov-00
HANSCOM AFB	MA	CIVIL ENGINEERING	201	09-Dec-98	25-Feb-00
HANSCOM AFB	MA	EDUCATION/TRAINING AND PERSONNEL	17	25-Nov-98	20-Apr-00 "
HILL AFB	UT	BASE OPERATING SUPPORT	577	30-Sep-98	15-Mar-01
HOLLOMAN AFB	NM	TEST TRACK	125	18-Nov-99	08-Jan-01
HURLBURT COM FL	FL	ADMINISTRATIVE SUPPORT	33	28-Apr-99	09-Mar-01
HURLBURT COM FL	FL	COMMUNICATION FUNCTIONS	50	31-Jul-98	15-Apr-01
HURLBURT COM FL	FL	ENVIRONMENTAL	7	22-Jun-00	15-Mar-01
HURLBURT COM FL	FL	HOUSING MANAGEMENT	12	08-Jun-00	01-May-01
KEESLER	MS	MULTIPLE SUPPORT FUNCTIONS	741	21-Sep-99	19-Dec-00
LACKLAND	TX	MULTIPLE SUPPORT FUNCTIONS	1439	26-Jan-99	09-Aug-99
MAXWELL	AL	EDUCATION SERVICES	35	24-Jul-00	29-Sep-00
MAXWELL	AL	MULTIPLE SUPPORT FUNCTIONS	814	28-Apr-98	22-Mar-99
MCCHORD	WA	GROUPS MAINTENANCE	10	14-Jun-99	22-Sep-00
MULTIPLE INSTLNS		COMMUNICATIONFUNCTIONS	208	03-Aug-99	01-Nov-00
LANGLEY	VA				
HILL AFB	UT				

COST COMPARISONS—Continued

Installation	State	Function(s)	Total authorizations	Public announcement date	Solicitation issued or scheduled date
MULTIPLE INSTLNS		COMMUNICATION FUNCTIONS	141	11-Mar-99	14-Apr-00
GENERAL MITCHELL	WI				
WESTOVER	MA				
MINN-ST PAUL	MN				
YOUNGSTOWN	OH				
WILLOW GROVE	PA				
GRISSOM	IN				
PITTSBURG	PA				
MARCH	CA				
HOMESTEAD	FL				
CARSWELL	TX				
NEW ORLEANS	LA				
MULTIPLE INSTLNS		EDUCATION SERVICES	73	17-Aug-00	25-Jan-01
ANDERSEN	GUAM				
EIELSON	AK				
ELMENDORF	AK				
HICKAM	HI				
KADENA	JA				
KUNSAN	KR				
MISAWA	JA				
OSAN	KR				
YOKOTA	JA				
MULTIPLE INSTLNS		MULTIPLE SUPPORT FUNCTIONS	65	14-Jul-99	28-Jun-01
CROUGHTON	UK				
MOLESWORTH	UK				
MULTIPLE INSTLNS		PERSONNEL SERVICES	223	16-Jun-00	15-Mar-01
BARKSDALE	LA				
CANNON	NM				
DAVIS MONTHAN	AZ				
DYESS	TX				
ELLSWORTH	SD				
HOLLOMAN	NM				
KEFLAVIK	ICELD				
LAJES	AZORE				
LANGLEY	VA				
MINOT	ND				
MOODY	GA				
MOUNTAIN HOME	ID				
NELLIS	NV				
SEYMOUR JOHNSON	NC				
SHAW	SC				
WHITEMAN	MO				
MULTIPLE INSTLNS		TRANSIENT AIRCRAFT MAINTENANCE	15	07-Jul-99	29-May-00
LAKENHEATH	UK				
MILDENHALL	UK				
MULTIPLE INSTLNS		TRANSIENT AIRCRAFT MAINTENANCE	24	07-Jul-99	13-Feb-01
RAMSTEIN	GERMY				
SPANGDAHLEM	GERMY				
NEW BOSTON	NH	BASE OPERATING SUPPORT	48	03-Dec-97	31-Jan-01
NEW ORLEANS NAS	LA	BASE OPERATING SUPPORT	45	03-Feb-00	01-Mar-01
OFFUTT	NE	BASE OPERATING SUPPORT	1568	30-Sep-98	16-Feb-01
PATRICK	FL	SUPPLY AND TRANSPORTATION	43	14-May-98	18-Sep-00
PETERSON	CO	PERSONNEL SERVICES	90	05-Jan-00	10-Feb-01
RANDOLPH	TX	MULTIPLE SUPPORT FUNCTIONS	1224	14-Sep-00	10-Oct-01
ROBINS	GA	BASE SUPPLY	131	01-Apr-99	19-Dec-00
ROBINS	GA	EDUCATION SERVICES	67	07-Jan-99	17-Aug-00
ROBINS	GA	ENVIRONMENTAL	49	07-Jun-00	20-Apr-01
SCOTT	IL	PERSONNEL SERVICES	236	25-Jun-99	19-Feb-01
SEMBACH	GERMY	COMMUNICATION FUNCTIONS	48	18-Dec-98	28-Feb-01
SHEPPARD	TX	MULTIPLE SUPPORT FUNCTIONS	549	21-Sep-99	29-Jun-00
TRAVIS	CA	VEHICLE OPERATIONS AND MAINTENANCE	131	15-Jul-98	24-Aug-00
USAF ACADEMY	CO	CIVIL ENGINEERING	496	01-Dec-98	24-Mar-00
USAF ACADEMY	CO	COMMUNICATION FUNCTIONS	114	20-May-99	09-Jan-01
USAF ACADEMY	CO	SUPPLY AND TRANSPORTATION	117	08-May-98	09-May-00
VANDENBERG AFB	CA	MISSILE STORAGE & MAINTENANCE	66	25-Oct-00	27-Apr-01
WHITEMAN	MO	UTILITIES PLANT	11	18-Aug-99	01-Jun-00

DIRECT CONVERSIONS

Installation	State	Function(s)	Total authorizations	Public announcement date	Solicitation issued or scheduled date
BOLLING	DC	EDUCATION/TRAINING AND PERSONNEL	12	01-May-00	08-Jan-01
COLUMBUS	MS	SURVIVAL EQUIPMENT	29	18-Apr-00	15-Apr-01
F E WARREN	WY	BASE COMMUNICATIONS	105	30-Oct-97	19-Jul-00
GRAND FORKS	ND	MUNITIONS MAINTENANCE	5	17-May-99	08-Dec-00
HICKAM	HI	COMMUNICATIONS OPERATIONS AND MAINTENANCE.	48	07-Nov-00	30-Apr-01
HICKAM	HI	FURNISHINGS MANAGEMENT	11	27-Jun-00	15-Jan-02
HOLLOMAN AFB	NM	MILITARY FAMILY HOUSING MAINTENANCE	66	12-May-97	09-Nov-00
KIRTLAND	NM	GENERAL LIBRARY	6	12-Jan-99	05-Jan-01
KIRTLAND	NM	RECREATIONAL SUPPORT	9	12-Jan-99	05-Jan-01
LANGLEY	VA	AIRCRAFT FLEET SERVICES	11	29-Jun-99	25-Sep-00
LANGLEY	VA	COMMUNICATION FUNCTIONS	8	23-Mar-99	12-Jan-01
LANGLEY	VA	COMMUNICATIONS ADMINISTRATION AND INFORMATION FUNCTION.	13	31-Jan-00	28-Feb-01
LANGLEY	VA	DATA PROCESSING EQUIPMENT OPERATIONS ...	15	04-Nov-99	09-Feb-01
MALMSTROM	MT	BASE COMMUNICATIONS	85	06-Oct-97	15-Aug-00
MCGUIRE	NJ	FURNISHINGS MANAGEMENT	2	14-May-99	13-Oct-00
MCGUIRE	NJ	HEATING SYSTEMS	6	04-May-99	18-Oct-00
MINOT	ND	GROUPS MAINTENANCE	9	18-May-99	07-Aug-00
MT HOME	ID	GROUPS MAINTENANCE	6	20-Jul-99	20-Jul-00
MULTIPLE INSTLNS		ADMINISTRATIVE SUPPORT	67	08-Aug-00	25-Jan-01
ANDERSEN	GUAM	ENVIRONMENTAL	49	27-Sep-00	TBD
EIELSON	AK				
ELMENDORF	AK				
HICKAM	HI				
KADENA	JA				
KUNSAN	KR				
MISAWA	JA				
OSAN	KR				
YOKOTA	JA				
MULTIPLE INSTLNS					
BARKSDALE	LA				
CANNON	NM				
DAVIS-MONTHAN	AZ				
ELLSWORTH	SD				
HOLLOMAN	NM				
LANGLEY	VA				
MINOT	ND				
MOODY	GA				
MOUNTAIN HOME	ID				
NELLIS	NV				
SEYMOUR JOHNSON	NC				
WHITEMAN	MO				
OFFUTT	NE	COMMUNICATION FUNCTIONS	13	17-Nov-00	28-Feb-01
OFFUTT	NE	COMPUTER OPERATIONS	76	17-Feb-99	21-Jul-00
RANDOLPH	TX	COURSEWARE DEVELOPMENT	38	30-Sep-99	30-Jun-00
ROBINS	GA	AIRFIELD MANAGEMENT	10	06-Jun-00	24-May-01
ROBINS	GA	GENERAL LIBRARY	6	23-Nov-99	30-Apr-01
ROBINS	GA	PROTECTIVE COATING	8	18-Jan-00	15-May-01
SCHRIEVER	CO	FOOD SERVICES	18	02-99	15-Feb-01
SCOTT	IL	ADMINISTRATIVE SWITCHBOARD	85	05-Aug-99	05-Feb-01
SCOTT	IL	FURNISHINGS MANAGEMENT	3	18-Sep-00	TBD
SHAW	SC	COMMUNICATION FUNCTIONS	3	18-May-99	02-Apr-01
SHAW	SC	ENVIRONMENTAL	2	22-Mar-00	10-Aug-00
SHAW	SC	RAILROAD TRANSPORTATION SERVICES	2	02-Oct-00	22-Jan-01
TINKER	OK	SOFTWARE PROGRAMMING	67	08-May-00	01-Jun-01

Janet A. Long,

Air Force Federal Register Liaison Officer.

[FR Doc.01-3860 Filed 2-14-01; 8:45am]

BILLING CODE 5001-05-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-81-000]

Chandeleur Gas Pipe Line Company; Notice of Application

February 9, 2001.

Take notice that on February 5, 2001, Chandeleur Pipe Line Company (Chandeleur), P.O. Box 4879, Houston, Texas 77210-4879, filed in Docket No. CP01-81-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing an increase in total system capacity, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Chandeleur proposes to increase the maximum capacity of its system from 280,000 Mcf of natural gas per day to 321,000 Mcf per day. It is stated that the proposed increase is needed to more closely match current production profiles with delivery point capacities and to reflect a planned interconnection with Destin Pipeline Company, L.L.C. (Destin). It is asserted that the interconnection is being installed on the refinery grounds of Chandeleur's affiliate, Chevron Products Company, a division of Chevron USA Inc., in Pascagoula, Mississippi, by Chandeleur and Destin under their respective blanket certificates. It is further asserted that the increase in capacity can be accomplished without an increase in operating pressure. It is explained that Chandeleur has conducted an open season for the new capacity and is in the process of completing precedent agreements with shippers for the new capacity.

Any questions regarding the application should be directed to Ruth A. Bosek, Bosek Law Firm, at (202) 326-5256, 1090 Vermont Ave., NW., Suite 800, Washington, DC 20005.

Any person desiring to be heard or to make protest with reference to said application should on or before February 20, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in

accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 175.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Comments and protests may be filed electronically in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://ferc.fed.us/efi/doorbell.htm>.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Chandeleur to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-3808 Filed 2-14-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-80-000]

East Tennessee Natural Gas Company; Notice of Application

February 9, 2001.

Take notice that on February 2, 2001, East Tennessee Natural Gas Company (East Tennessee), Post Office Box 1642, Houston, Texas, 77251-1642, filed in Docket No. CP01-80-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct, own, and operate additional pipeline

and compression facilities in Tennessee and Georgia and to extend its Line 3500 in Tennessee and Georgia to provide transportation to new customers in Georgia, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

East Tennessee proposes to construct and operate approximately 27 miles of 20-inch pipeline as an extension of its Line 3500 in Hamilton County, TN, and Catoosa, Whitfield, and Murray Counties, GA (the Murray Lateral); to construct four 20-inch pipeline loops adjacent to the existing East Tennessee system in Bedford, Moore, Franklin, Marion, and Hamilton Counties, TN; and to hydrostatically test four pipeline sections of approximately 30 miles of 12-inch pipeline and to increase the maximum allowable operating pressures (MAOP) of six pipeline sections on the East Tennessee system in Marshall, Bedford, Moore, Franklin, Marion, Sequatchie, McMinn, and Grundy Counties, TN. East Tennessee also proposes to install an additional 10,950 horsepower (hp) at two existing compressor stations by increasing horsepower at Stations 3210 and 3214 and to install a 1590 hp compressor unit at the new Station 3216 in McMinn County, TN, by moving the existing compressor unit from Station 3210. In addition, East Tennessee would construct two gas meter stations and regulators: one in Whitfield County and one in Murray County, GA.

East Tennessee states that the proposed construction would allow it to provide 5,000 dekatherms per day (Dth/d) for Dalton Utilities (Dalton), and the City of Cartersville (Cartersville), GA; and it would provide increasing volumes up to 165,000 Dth/d of firm transportation service to Duke Energy Murray, LLC (DENA Murray), jointly referred to as the Murray customers. This transportation service will allow Dalton and Cartersville to meet the anticipated growth in their existing markets in the Georgia area. In addition, this firm transportation will deliver gas supply to the Murray electric generating plant (Murray Energy facility), a 1240-megawatt (MW) gas-fired power plant being developed by and to be owned by DENA Murray in Murray County, GA. East Tenn estimates the cost of the proposed facilities to be \$69,390,000.

East Tenn proposes to provide service pursuant to firm transportation service agreements entered into pursuant to its Rate Schedule FT-A. However, service to its Murray customers would be provided at an incremental rate.