

Janet A. Long,

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-81-000]

Chandeleur Gas Pipe Line Company; Notice of Application

February 9, 2001.

Take notice that on February 5, 2001, Chandeleur Pipe Line Company (Chandeleur), P.O. Box 4879, Houston, Texas 77210-4879, filed in Docket No. CP01-81-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing an increase in total system capacity, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Chandeleur proposes to increase the maximum capacity of its system from 280,000 Mcf of natural gas per day to 321,000 Mcf per day. It is stated that the proposed increase is needed to more closely match current production profiles with delivery point capacities and to reflect a planned interconnection with Destin Pipeline Company, L.L.C. (Destin). It is asserted that the interconnection is being installed on the refinery grounds of Chandeleur's affiliate, Chevron Products Company, a division of Chevron USA Inc., in Pascagoula, Mississippi, by Chandeleur and Destin under their respective blanket certificates. It is further asserted that the increase in capacity can be accomplished without an increase in operating pressure. It is explained that Chandeleur has conducted an open season for the new capacity and is in the process of completing precedent agreements with shippers for the new capacity.

Any questions regarding the application should be directed to Ruth A. Bosek, Bosek Law Firm, at (202) 326-5256, 1090 Vermont Ave., NW., Suite 800, Washington, DC 20005.

Any person desiring to be heard or to make protest with reference to said application should on or before February 20, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in

accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 175.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Comments and protests may be filed electronically in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://ferc.fed.us/efi/doorbell.htm>.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Chandeleur to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-3808 Filed 2-14-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-80-000]

East Tennessee Natural Gas Company; Notice of Application

February 9, 2001.

Take notice that on February 2, 2001, East Tennessee Natural Gas Company (East Tennessee), Post Office Box 1642, Houston, Texas, 77251-1642, filed in Docket No. CP01-80-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct, own, and operate additional pipeline

and compression facilities in Tennessee and Georgia and to extend its Line 3500 in Tennessee and Georgia to provide transportation to new customers in Georgia, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

East Tennessee proposes to construct and operate approximately 27 miles of 20-inch pipeline as an extension of its Line 3500 in Hamilton County, TN, and Catoosa, Whitfield, and Murray Counties, GA (the Murray Lateral); to construct four 20-inch pipeline loops adjacent to the existing East Tennessee system in Bedford, Moore, Franklin, Marion, and Hamilton Counties, TN; and to hydrostatically test four pipeline sections of approximately 30 miles of 12-inch pipeline and to increase the maximum allowable operating pressures (MAOP) of six pipeline sections on the East Tennessee system in Marshall, Bedford, Moore, Franklin, Marion, Sequatchie, McMinn, and Grundy Counties, TN. East Tennessee also proposes to install an additional 10,950 horsepower (hp) at two existing compressor stations by increasing horsepower at Stations 3210 and 3214 and to install a 1590 hp compressor unit at the new Station 3216 in McMinn County, TN, by moving the existing compressor unit from Station 3210. In addition, East Tennessee would construct two gas meter stations and regulators: one in Whitfield County and one in Murray County, GA.

East Tennessee states that the proposed construction would allow it to provide 5,000 dekatherms per day (Dth/d) for Dalton Utilities (Dalton), and the City of Cartersville (Cartersville), GA; and it would provide increasing volumes up to 165,000 Dth/d of firm transportation service to Duke Energy Murray, LLC (DENA Murray), jointly referred to as the Murray customers. This transportation service will allow Dalton and Cartersville to meet the anticipated growth in their existing markets in the Georgia area. In addition, this firm transportation will deliver gas supply to the Murray electric generating plant (Murray Energy facility), a 1240-megawatt (MW) gas-fired power plant being developed by and to be owned by DENA Murray in Murray County, GA. East Tenn estimates the cost of the proposed facilities to be \$69,390,000.

East Tenn proposes to provide service pursuant to firm transportation service agreements entered into pursuant to its Rate Schedule FT-A. However, service to its Murray customers would be provided at an incremental rate.