

service and penalty, (2) how the proposals in Docket No. RP01-200 relate to CIG's Order No. 637 compliance filing, (3) how GISB nomination processes are used to balance scheduled receipts and deliveries on CIG's system, (3) how CIG uses line pack and storage inventory to accommodate imbalances, and (4) any other concerns raised by CIG's filings.

All interested persons and Staff are permitted to attend.

David P. Boergers,

Secretary.

[FR Doc. 01-3580 Filed 2-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-383-020]

Dominion Transmission, Inc.; Notice of Negotiated Rate

February 7, 2001.

Take notice that on January 30, 2001, Dominion Transmission, Inc. (DTI) tendered for filing tariff sheets disclosing recently negotiated rate transactions. DTI states that the tariff sheets relate to future negotiated rate transactions between DTI and Pool Operators. DTI and the Pool Operators will enter into Service Agreements under DTI's Rate Schedule IT, to become effective February 1, 2001. Under these agreements, DTI has agreed to provide certain interruptible transportation service for the Pool Operators, for delivery at Dominion's Appalachian Aggregation Points.

DTI states that copies of the filing have been served upon DTI's customers and interested state Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the

web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3578 Filed 2-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-221-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Transporter Report

February 7, 2001.

Take notice that on January 31, 2001, Great Lakes Gas Transmission Limited Partnership (Great Lakes) as required under Section 4.3 of Rate Schedules FT and IT of its FERC Gas Tariff, Second Revised Volume No. 1, tendered for filing its supporting calculations underlying Great Lakes' Transporter's Use percentages applicable during the six-month period from July 1, 2000 through December 31, 2000.

Great Lakes states that copies of the filing are being served upon each of Great Lakes' firm customers and the Public Service Commission of the States of Minnesota, Wisconsin, and Michigan.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 305.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 308.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3581 Filed 2-12-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-340-001]

Gulf South Pipeline Company, LP; Notice of Pro Forma Tariff

February 7, 2001.

Take notice that on February 1, 2001, Gulf South Pipeline Company, LP (Gulf South) tendered for filing pro forma tariff sheets listed on the attachment to the filing, in compliance with Order No. 637 issued in Docket Nos. RM98-10 and RM98-12 on February 9, 2000.

On June 15, 2000 Gulf South filed the pro forma tariff sheets necessary to implement Order No. 637 on its system. Since June Gulf South has participated in two technical conferences and has convened three customer meetings to discuss its implementation of Order No. 637. Through the course of these discussions, certain aspects of Gulf South's original filing have been modified or eliminated and new provisions have been added. While there is agreement on certain aspects of these proposed tariff sheets, there is not universal agreement on every aspect of this filing. The pro forma tariff sheets Gulf South has submitted replace the previously filed pro forma tariff sheets and represent a just and reasonable approach to implementing Order No. 637 on this pipeline. Pursuant to the parties' agreement during these discussions, comments on this filing must be filed on or before February 15, 2001. Reply Comments must be filed on or before February 23, 2001.

Gulf South states that copies of the filing have been served upon Gulf South's customers, state commissions and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 15, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are

on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3579 Filed 2-12-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2901-008 and 2902-009]

Nekoosa Packaging Corporation; Notice of Availability of Draft Environmental Assessment

February 7, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Big Island Hydroelectric Project and the Holcomb Rock Hydroelectric Project, located on the James River in Bedford and Amherst Counties, Virginia, and has prepared a Draft Environmental Assessment (DEA) for the project. No federal lands or Indian Reservations are occupied by project works or located within the project boundary.

The DEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the DEA are available for review at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. The DEA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please affix Project No. 2901-008 and Project No. 2902-009 to all comments. For further information, contact James T. Griffin at (202) 219-2799 or Monte TerHaar at (202) 219-2768.

Comments may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3576 Filed 2-12-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2720-032—Michigan/Wisconsin]

City of Norway, Michigan; Notice of Availability of Environmental Assessment

February 7, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for amendment of license for the existing Sturgeon Falls Hydroelectric Project, located on the Menominee River in Dickinson County, Michigan, and Marinette County, Wisconsin, and has prepared an Environmental Assessment (EA) for the project. In the EA, the Commission staff has analyzed the potential environmental effects of the proposed license amendment and has concluded that approval of the proposed action, with staff-recommended measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Commission's Public Reference Branch, Room 2A, located at 888 First Street, NE., Washington, DC 20426. The EA may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance.

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix "Sturgeon Falls Project, FERC Project No. 2720-032" to all comments. For further information,

please contact Patti Leppert at (202) 219-2767. Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3577 Filed 2-12-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

February 7, 2001.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of Filing:* Notice of Intent to File an Application for New License.

b. *Project No:* 2082.

c. *Date Filed:* December 15, 2000.

d. *Submitted By:* PacifiCorp, 825 N.E. Multnomah, Suite 1500, Portland, OR 97232.

e. *Name of Project:* Klamath Hydroelectric Project.

f. *Location:* Klamath River in Oregon and California, and Fall Creek, a tributary in California. In Oregon, the Project is located in the Klamath County near the town of Klamath Falls, and in California, the Project is located in Siskiyou County, near the town of Hornbrook, California.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at PacifiCorp, 825 N.E. Multnomah, Suite 1500, Portland, OR 97232. Contact Todd Olson at 503-813-6657.

i. *FERC Contact:* John M. Mudre, (202) 219-1208, John.Mudre@ferc.fed.us.

j. *Expiration Date of Current License:* February 28, 2006.

k. *Project Description:* The proposed Klamath Project would contain six dams (five mainstream and one on a tributary), a waterway conveyance system with approximately seven miles of waterways, and seven powerhouses. The developments are: Eastside with 3.2 megawatts (MW) capacity, Westside with 600 kilowatt capacity, J.C. Boyle with 80 MW capacity, Copco No. 1 with 20 MW capacity, Copco No. 2 with 27