

on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3579 Filed 2-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2901-008 and 2902-009]

Nekoosa Packaging Corporation; Notice of Availability of Draft Environmental Assessment

February 7, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Big Island Hydroelectric Project and the Holcomb Rock Hydroelectric Project, located on the James River in Bedford and Amherst Counties, Virginia, and has prepared a Draft Environmental Assessment (DEA) for the project. No federal lands or Indian Reservations are occupied by project works or located within the project boundary.

The DEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the DEA are available for review at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. The DEA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please affix Project No. 2901-008 and Project No. 2902-009 to all comments. For further information, contact James T. Griffin at (202) 219-2799 or Monte TerHaar at (202) 219-2768.

Comments may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2720-032—Michigan/Wisconsin]

City of Norway, Michigan; Notice of Availability of Environmental Assessment

February 7, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for amendment of license for the existing Sturgeon Falls Hydroelectric Project, located on the Menominee River in Dickinson County, Michigan, and Marinette County, Wisconsin, and has prepared an Environmental Assessment (EA) for the project. In the EA, the Commission staff has analyzed the potential environmental effects of the proposed license amendment and has concluded that approval of the proposed action, with staff-recommended measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Commission's Public Reference Branch, Room 2A, located at 888 First Street, NE., Washington, DC 20426. The EA may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance.

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix "Sturgeon Falls Project, FERC Project No. 2720-032" to all comments. For further information,

please contact Patti Leppert at (202) 219-2767. Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3577 Filed 2-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

February 7, 2001.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of Filing:* Notice of Intent to File an Application for New License.

b. *Project No:* 2082.

c. *Date Filed:* December 15, 2000.

d. *Submitted By:* PacifiCorp, 825 N.E. Multnomah, Suite 1500, Portland, OR 97232.

e. *Name of Project:* Klamath Hydroelectric Project.

f. *Location:* Klamath River in Oregon and California, and Fall Creek, a tributary in California. In Oregon, the Project is located in the Klamath County near the town of Klamath Falls, and in California, the Project is located in Siskiyou County, near the town of Hornbrook, California.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at PacifiCorp, 825 N.E. Multnomah, Suite 1500, Portland, OR 97232. Contact Todd Olson at 503-813-6657.

i. *FERC Contact:* John M. Mudre, (202) 219-1208, John.Mudre@ferc.fed.us.

j. *Expiration Date of Current License:* February 28, 2006.

k. *Project Description:* The proposed Klamath Project would contain six dams (five mainstream and one on a tributary), a waterway conveyance system with approximately seven miles of waterways, and seven powerhouses. The developments are: Eastside with 3.2 megawatts (MW) capacity, Westside with 600 kilowatt capacity, J.C. Boyle with 80 MW capacity, Copco No. 1 with 20 MW capacity, Copco No. 2 with 27