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Dated: February 6, 2001.

Greg Woods,

Chief Operating Officer, Office of Student Financial Assistance.

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DEPARTMENT OF ENERGY

[FE Dockets No. PP-231]

Application for Presidential Permit; Northern States Power Company

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Application.

SUMMARY: Northern States Power Company (NSP) has applied for a Presidential permit to construct, operate, maintain, and connect a 230,000-volt (230-kV) electric transmission line across the U.S. border with Canada.

DATES: Comments, protests, or requests to intervene must be submitted on or before March 14, 2001.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Coal & Power Import and Export (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350.

FOR FURTHER INFORMATION CONTACT: Steven Mintz (Program Office) 202-586-9506 or Michael T. Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: The construction, operation, maintenance, or connection of facilities at the international border of the United States for the transmission of electric energy between the United States and a foreign country is prohibited in the absence of a Presidential permit issued pursuant to Executive Order (EO) 10485, as amended by EO 12038.

On November 2, 2000, NSP, a wholly-owned subsidiary of Xcel Energy Incorporated (Xcel), filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) for a Presidential permit. NSP, doing business as Excel, proposes to construct a 230-kV transmission line that would extend approximately 53 miles from a new substation to be built in Rugby, North Dakota, to the U.S.-Canadian border. From the border, the proposed transmission line would extend an additional 50 miles into Canada to an existing substation located in Glenboro, Manitoba, Canada. The facilities within

Canada will be developed, owned, and operated by Manitoba Hydro. The proposed Rugby-to-Glenboro transmission line is one component of a larger set of 230-kV transmission system improvements being implemented jointly by Xcel and Otter Tail Power Company.

Since the restructuring of the electric power industry began, resulting in the introduction of different types of competitive entities into the marketplace, DOE has consistently expressed its policy that cross-border trade in electric energy should be subject to the same principles of comparable open access and non-discrimination that apply to transmission in interstate commerce. DOE has stated that policy in export authorizations granted to entities requesting authority to export over international transmission facilities. Specifically, DOE expects transmitting utilities owning border facilities constructed pursuant to Presidential permits to provide access across the border in accordance with the principles of comparable open access and non-discrimination contained in the FPA and articulated in Federal Energy Regulatory Commission Order No. 888, as amended (Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities). In furtherance of this policy, DOE intends to condition any Presidential permit issued in this proceeding on compliance with these open access principles.

Procedural Matters

Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above. Additional copies of such petitions to intervene or protests also should be filed directly with: James Alders, Xcel Energy, Inc., 414 Nicollet Mall—4th Floor, Minneapolis, MN 55401.

Before a Presidential permit may be issued or amended, the DOE must determine that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system. In addition, DOE must consider the environmental impacts of the proposed actions pursuant to the National Environmental Policy Act of 1969. DOE also must obtain the

concurrence of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above. In addition, the application may be reviewed or downloaded from the Fossil Energy Home Page at: <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity" from the options menu, and then "Pending Proceedings."

Issued in Washington, D.C., on February 5, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Fossil Energy.

[FR Doc. 01-3491 Filed 2-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-019]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

February 6, 2001.

Take notice that on January 30, 2001, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing with the Commission the following Amendment Agreement to a recently filed negotiated rate transaction:

Amendment Agreement to ITS-2 Service Agreement No. 70052 between Columbia Gulf Transmission Company and Amoco Energy Trading Corporation Dated November 30, 2000, as Amended January 26, 2001

Columbia Gulf states that this transportation service was scheduled to commence December 1, 2000 and terminate December 31, 2000. On January 16, 2001, FERC approved an amendment to extend the term through January 31, 2001 (Docket No. RP96-389-017). The parties have executed an Amendment Agreement extending the term through February 28, 2001. All other terms and provisions remain unchanged and in full force and effect.

Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-3444 Filed 2-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-224-000]

Dauphin Island Gathering Partners; Notice of Proposed Changes in FERC Gas Tariff

February 6, 2001.

Take notice that on February 1, 2001, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed below to become effective January 1, 2001. DIGP states that these tariff sheets reflect changes to shipper names, Maximum Daily Quantities (MDQ's), and Delivery Points.

Fourth Revised Sheet No. 9
First Revised Sheet No. 9A
Third Revised Sheet No. 10

DIGP states that copies of this filing are being served on its customers and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-3429 Filed 2-9-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-383-019]

Dominion Transmission, Inc.; Notice of Tariff Filing

February 6, 2001.

Take notice that on January 31, 2001, Dominion Transmission, Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Sheet No. 1400, with an effective date of February 1, 2001.

DTI states that the tariff sheet disclosing a recently negotiated transaction. DTI states that the tariff sheet relates to a specific negotiated rate transaction between DTI and Sithe Power Marketing, LP. The transaction provides Sithe Power Marketing, LP with FT service and conforms to the forms of service agreement contained in DTI's tariff. The term of the agreement is February 1, 2001, through January 31, 2002.

DTI states that copies of its letter of transmittal and enclosures have been served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-3450 Filed 2-9-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-210-000]

Eastern Shore Natural Gas Company; Notice of Tariff Filing

February 6, 2001.

Take notice that on January 12, 2001, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Twenty-Third Revised Sheet No. 7 and Twenty-Third Revised Sheet No. 8, with an effective date of February 1, 2001.

Eastern Shore states that the purpose of the filing is to track rate changes attributable to storage services purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedules FSS and SST. The costs of the above referenced storage service comprise the rates and charges payable under Eastern Shore's respective Rate Schedule CFSS. Eastern Shore states that this tracking filing is being made pursuant to Section 3 of Eastern Shore's Rate Schedule CFSS.

Eastern Shore states that copies of the filing have been served upon its jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance