

inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-3252 Filed 2-7-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 2, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2652-007.

c. *Date filed:* August 30, 2000.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Bigfork Hydroelectric Project.

f. *Location:* On the Swan River/Flathead Lake, in the town of Bigfork, Flathead County, Montana. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Michael B. Burke, Project Manager, PacifiCorp, 825 N.E. Multnomah, Suite 1500, Portland, OR 97232.

i. *FERC Contact:* Steve Hocking, e-mail address [steve.hocking@ferc.fed.us](mailto:steve.hocking@ferc.fed.us), or telephone (202) 219-2656.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must

also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of: (1) a 12-foot-high, 300-foot-long concrete diversion dam with a 235-foot-long spillway; (2) a reservoir with 73 surface acres; (3) a water intake structure and 1-mile-long flowline; (4) a forebay structure that directs water into three steel penstocks; (5) a brick powerhouse with three turbine/generator units with a total installed capacity of 4,150 kilowatts; (6) a fish ladder on the right abutment (north end of the dam); and (7) appurtenant facilities.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-3257 Filed 2-7-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File Application for New License

February 2, 2001.

Take notice that the following Notice of Intent to File Application has been filed with the Commission and is available for public inspection.

a. *Type of filing:* Notice of Intent to File Application for a New License.

b. *Project No.:* P-1893.

c. *Date filed:* December 29, 2000.

d. *Submitted By:* Public Service Company of New Hampshire.

e. *Name of Project:* Merrimack River Project.

f. *Location:* On the Merrimack River, in Hillsborough and Merrimack Counties, New Hampshire. The project does not occupy federal lands of the United States.

g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's regulations.

h. *License Contact:* James Kearns, Northeast Generation Services, 273 Dividend Road, Rocky Hill, CT 06067, (860) 665-5936.

i. *FERC Contact:* Allan Creamer, [allan.creamer@ferc.fed.us](mailto:allan.creamer@ferc.fed.us), (202) 219-0365.

j. *Effective date of current license:* May 1, 1980.

k. *Expiration date of current license:* December 31, 2005.

l. *The project consists of the following three developments:*

The Amoskeag Development consists of the following existing facilities: (1) A 29-foot-high, 710-foot-long concrete gravity dam comprised of: (i) A low crest section with 5-foot-high flashboards; and (ii) a high crest section with 3-foot-high flashboards; (2) a 7-mile-long, 478-acre reservoir; (3) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 16,000 kW; (4) a 415-foot-long, 34.5-kV double circuit transmission line; and (5) other appurtenant facilities.

The Hooksett Development consists of the following existing facilities: (1) A dam comprised of: (i) a 340-foot-long stone masonry section with 2-foot-high flashboards connected to; (2) a 250-foot-long concrete section with 2-foot-high flashboards; (2) a 15-foot by 20-foot Taintor gate; (3) a 5.5-mile-long, 405-acre reservoir; (4) a powerhouse containing a single generating unit with an installed capacity of 1,600 kW; and (5) other appurtenant facilities.

The Garvins Falls Development consists of the following existing

facilities: (1) An 18-foot-high, 550-foot-long concrete and granite gravity dam comprised of: (i) A low crest section with 3-foot-high flashboards; and (ii) a high crest section with 1.2-foot-high flashboards; (2) an 8-mile-long reservoir; (3) a 500-foot-long water canal with a 10-foot-wide waste gate; (4) a powerhouse containing four generating units with a total installed capacity of 12,100 kW; (5) a 340-foot-long, 34.5-kV transmission line; and (6) other appurtenant facilities.

m. Pursuant to 18 CFR 16.8 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2003.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-3258 Filed 2-7-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File Application for New License

February 2, 2001.

Take notice that the following Notice of Intent to File Application has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File Application for a New License.

b. *Project No.:* P-459.

c. *Date filed:* January 17, 2000.

d. *Submitted By:* Union Electric Company (d.b.a. Ameren/UE).

e. *Name of Project:* Osage Project.

f. *Location:* On the Osage River, in Benton, Camden, Miller and Morgan Counties, Missouri. The project occupies federal lands of the United States.

g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's regulations.

h. *Licensee Contact:* Jerry Hogg, Ameren/UE, 617 River Road, Eldon, MO 65026, (860) 665-5936;

*jhogg@ameren.com.*

i. *FERC Contact:* Any questions on this notice should be addressed to Allan Creamer at (202) 219-0365, or at [allan.creamer@ferc.fed.us](mailto:allan.creamer@ferc.fed.us).

j. *Effective date of current license:* April 1, 1981.

k. *Expiration date of current license:* February 28, 2006.

l. *The project consists of:* (1) a 2,583-foot-long, 148-foot-high dam comprised of, from right to left: (i) a 1,189-foot-

long, non-overflow section, (ii) a 520-foot-long gated spillway section, (iii) 511 feet of intake works and powerhouse, and (iv) a 368-foot-long non-overflow section; (2) an impoundment (Lake of the Ozarks), approximately 92 miles in length, covering 55,342 acres at a normal full pool elevation of 660 feet mean sea level; (3) a powerhouse, integral with the dam, containing eight main generating units (172 MW) and two auxiliary units (2.1 MW each), having a total installed capacity of 176.2 MW; and (4) appurtenant facilities. The project generates approximately 675,000 megawatt-hours of electricity annually.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 2004.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-3259 Filed 2-7-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

February 2, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. *Project No.:* 349-070.

c. *Date Filed:* December 22, 2000.

d. *Applicant:* Alabama Power Company (APC).

e. *Name of Project:* Martin Dam Project.

f. *Location:* The project is located on the Tallapoosa River in the counties of Coosa, Elmore, and Tallapoosa, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant's Contact:* Mr. James R. Schauer, Alabama Power Company, P.O. Box 2641, 600 North 18th Street, Birmingham, Alabama, 35291 Telephone (205) 257-1401, or E-mail address: [jrschaue@southernco.com](mailto:jrschaue@southernco.com).

i. *FERC Contact:* Any questions on this notice should be addressed to Jim Haimes at (202) 219-2780, or E-mail address: [james.haimes@ferc.fed.us](mailto:james.haimes@ferc.fed.us).

j. *Deadline for filing comments and or motions:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (P-349-070) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issued that may affect the responsibilities of a particular resource agency, the intervener also must serve a copy of the document on that resource agency.

k. *Description of Amendment:* APC proposes to refurbish and upgrade three of the four existing turbine-generator units at Martin Dam powerhouse. The project's fourth unit, a 552.-megawatt (MW) facility installed in 1952, would not be involved.

Specifically, APC proposes to rehabilitate the three 75-year-old, 33-MW units by installing in each the following new components/systems: a modern-design turbine runner; wicket gate; greaseless bushings for the gate operating system; stainless steel sleeves on the turbine shafts; thrust bearing oil coolers; and wedging system for the generator stator coils. In addition, the licensee proposes to re-insulate the generator rotor pole pieces, and to clean the paint all turbine and generator components.

The proposed measures would increase: (1) the generating capacity of each of the three rehabilitated units by 7 to 10 MW; and (2) the combined hydraulic capacity of the three rehabilitated turbines by 900 cubic feet per second (cfs) or by 8.6 percent—from 10,470 cfs currently to 11,370 cfs.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for