

Kern River that contains non-conforming provisions and that the tariff sheet is submitted to add such amendment to the list of non-conforming service agreements contained in Kern River's tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-3148 Filed 2-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-214-000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 1, 2001.

Take notice that on January 26, 2001, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to be effective February 26, 2001.

Second Revised Sheet No. 254
Third Revised Sheet No. 255
Third Revised Sheet No. 256

Northwest states that the purpose of this filing is to propose changes to Northwest's tariff provisions related to facilities reimbursement procedures associated with the construction of laterals.

Northwest states that a copy of this filing has been served upon Northwest's customers and interested state regulatory commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-3143 Filed 2-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-173-001]

Questar Pipeline Company; Notice of Compliance Filing

February 1, 2001.

Take notice that on January 30, 2001, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective December 22, 2000:

Substitute Fifth Revised Sheet No. 52
Substitute Fourth Revised Sheet No. 56
Substitute First Revised Sheet No. 56A

Questar stated that the purpose of this filing is to comply with the Commission's January 4 order, wherein the Commission approved and rejected certain tariff sheets and requested clarification of approved Fourth Revised Sheet No. 56 and First Revised Sheet No. 56A. Therefore, these sheets have been modified to include proposed language in order to clarify its intent.

Questar states that in addition, Substitute Fifth Revised Sheet No. 52 is being submitted to be consistent with what Questar believes the Commission intended to approve in its January 4 order. The tariff sheet is now consistent with what the Commission approved on Sheet No. 52A, which allows for a bid period with two rounds of competing bids instead of three.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instruction on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-3149 Filed 2-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-175-002]

Total Peaking Services, L.L.C.; Notice of Compliance Filing

February 1, 2001.

Take notice that on January 30, 2001, Total Peaking Services, L.L.C. (Total Peaking), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 64, with an effective date of December 19, 2000.

Total Peaking states that the Revised Sheets remove language from Total Peaking's Tariff that currently subjects customers to imbalance penalties.

Total Peaking states that copies of the filing has been served on all parties on the office of Service List of Docket No. RP01-175-000 and the Connecticut Department of Utility Control.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3145 Filed 2-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-213-000]

Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

February 1, 2001.

Take notice that on January 25, 2001 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Thirty Second Revised Sheet No. 50, with an effective date of January 1, 2001.

Transco states that the purpose of the instant filing is to track rate changes attributable to transportation service purchased from Texas Gas Transmission Corporation (Texas Gas) under its Rate Schedule FT the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This filing is being made pursuant to tracking provisions under Section 4 of the Transco's Rate Schedule FT-NT.

Transco states that included in Appendix B attached to the filing is the explanation of the rate changes and details regarding the computation of the revised FT-NT rates.

Transco states that copies of the filing are being mailed to each of its FT-NT customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3147 Filed 2-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-64-000]

Trailblazer Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Trailblazer Expansion Project and Request for Comments on Environmental Issues

February 2, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Trailblazer Expansion Project involving construction and operation of facilities by Trailblazer Pipeline Company (Trailblazer) in Logan County, Colorado and Lincoln and Kearney

Counties, Nebraska.¹ These facilities would consist of 54,800 horsepower (hp) of compression. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Trailblazer provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website (www.ferc.fed.us).

Summary of the Proposed Project

Trailblazer wants to expand the capacity of its facilities in Colorado and Nebraska to transport an additional 324,000 million British thermal units per day of natural gas to two other pipeline companies—Natural Gas Pipeline Company of America and Northern Natural Gas Pipeline Company to serve six shippers. Trailblazer seeks authority to construct and operate:

- A new Compressor Station 601, consisting of two 10,000 hp gas-fired compressors in Logan County, Colorado;
- Increase the horsepower of an electric motor-driven compressor from 5,200 hp to 10,000 hp and install one new 10,000 hp electric unit at Compressor Station 602 in Lincoln County, Nebraska; and
- Construct a new Compressor Station 603, consisting of two 10,000 hp electric motor driven compressors in Kearney County, Nebraska.

In addition, 13 miles of nonjurisdictional 69 kilovolt electric power line would be constructed in Kearney County, Nebraska by Southern Power District, to supply electricity for

¹ Trailblazer's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.