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David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-803-001, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

January 29, 2001.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER00-803-001]

Take notice that on January 25, 2001, PECO Energy Company (PECO) submitted a compliance filing consisting of corrected sheets to an Interconnection Agreement between PECO and the joint owners of the Peach Bottom Atomic Power Station designated as PECO's Rate Schedule FERC No. 134, to be effective on 12 January 2001. Copies of this filing were served on the joint owners of the generating facility, the Pennsylvania Public Utility Commission and parties on the service list in this docket.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. San Diego Gas & Electric Company

[Docket No. ER01-322-001]

Take notice that on January 24, 2001, San Diego Gas & Electric Company filed with the Federal Energy Regulatory Commission (Commission) a refund report in compliance with the Commission's order dated December 29, 2000 (93 FERC ¶ 61,333).

Comment date: February 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Consumers Energy Company and Michigan Electric Transmission Company

[Docket No. ER01-414-001]

Take notice that on January 23, 2001, Michigan Electric Transmission Company (Michigan Transco) tendered for filing the following tariff sheets as part of its FERC Electric Tariff, Original Volume No. 1 in compliance with the January 10, 2001 order issued in this proceeding:

Sub Original Sheet Nos. 117, 122, 130 through 135, 139, 141, 142, 143 and 153

and Original Sheet Nos. 117A, 135A, 139A and 153A.

Copies of the filing were served upon the Michigan Public Service Commission and upon those on the official service list in this proceeding.

Comment date: February 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Reliant Energy Aurora, LP

[Docket No. ER01-687-001]

Take notice that on January 25, 2000, Reliant Energy Aurora, LP (Reliant Aurora) tendered for filing its FERC Electric Rate Schedule No. 1 authorizing Reliant Aurora to make sales at market-based rates.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Commonwealth Edison Company

[Docket No. ER01-715-001]

Take notice that on January 25, 2001, Commonwealth Edison Company (ComEd) tendered for filing an amendment to its December 19, 2000, filing of a Firm Transmission Service Agreement (Agreement) supplemented by Network Upgrade Agreement with Wisconsin Electric Power Company (WEP) and two firm Agreements with Commonwealth Edison Company, in its wholesale merchant function (WMD) in the above-referenced proceeding.

The errata notice does not affect the effective dates requested by ComEd in the above-referenced proceeding.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. WPS Resources Operating Companies

[Docket No. ER01-1040-000]

Take notice that on January 24, 2001, WPS Resources Operating Companies (WPSR) filed a revised executed service agreement with Washington Island Electric Cooperative (Washington Island) for ancillary services and distribution service under WPSR's open access transmission tariff, FERC Electric Tariff, First Revised Volume No. 1 (OATT).

WPSR requests a January 1, 2001 effective date.

Copies of the filing were served upon Washington Island, the Michigan Public Service Commission and the Public Service Commission of Wisconsin.

Comment date: February 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Tucson Electric Power Company

[Docket No. ER01-1042-000]

Take notice that on January 23, 2001, Tucson Electric Power Company tendered for filing one (1) umbrella service agreement (for short-term firm service) and one (1) service agreement (for non-firm service) pursuant to Part II of Tucson's Open Access Transmission Tariff, which was filed in Docket No. ER00-771-000.

The details of the service agreements are as follows:

Umbrella Agreement for Short-Term Firm Point-to-Point Transmission Service dated as of January 3, 2001 by and between Tucson Electric Power Company and Tractebel Energy Marketing, Inc.—FERC Electric Tariff Vol. No. 2, Service Agreement No. 149. No service has commenced at this time.

Form of Service Agreement for Non-Firm Point-to-Point Transmission Service dated as of January 3, 2001 by and between Tucson Electric Power Company and Tractebel Energy Marketing, Inc.—FERC Electric Tariff Vol. No. 2, Service Agreement No. 150. No service has commenced at this time.

Comment date: February 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. South Carolina Electric & Gas Company

[Docket No. ER01-1043-000]

Take notice that on January 24, 2001, South Carolina Electric & Gas Company (SCE&G) filed a network integration transmission service agreement between SCE&G and Southeastern Power Administration (SPA).

SCE&G states that a copy of the filing was served on SPA.

Comment date: February 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Riverside Generating Company, L.L.C.

[Docket No. ER01-1044-000]

Take notice that on January 24, 2001, Riverside Generating Company, L.L.C. (Riverside) tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Tariff No. 1 to become effective as of the date specified by the Federal Energy Regulatory Commission.

Riverside intends to sell electric power at wholesale at rates, terms, and conditions to be mutually agreed to with the purchasing party. Riverside's tariff provides for the sale of electric energy and capacity at agreed prices.

Comment date: February 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-3727-003, et al.]

Potomac Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

January 30, 2001.

Take notice that the following filings have been made with the Commission:

1. Potomac Electric Power Company

[Docket No. ER00-3727-003]

Take notice that on January 17, 2001, Potomac Electric Power Company (Pepco) tendered for filing a supplement to its December 22, 2000, filing. Pepco hereby submits signature pages with its executed Service Agreement No. 20 under Pepco's FERC Electric Tariff, First Revised Volume No. 5 with Southern Company Energy Marketing L.P., (SCEM). The service agreement had been previously accepted for filing by the Commission in Potomac Electric Power Company, *et al.*, 93 FERC ¶ 61,240 (2000).

The service agreement became effective on December 19, 2000.

Comment date: February 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Entergy Services, Inc.

[Docket No. ER01-1046-000]

Take notice that on January 25, 2001, Entergy Services, Inc., on behalf of Entergy Louisiana, Inc., tendered for filing an Interconnection and Operating Agreement with Duke Energy Ruston, LLC (Duke Ruston), and a Generator Imbalance Agreement with Duke Ruston.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Central Maine Power Company

[Docket No. ER01-1047-000]

Take notice that on January 25, 2001, Central Maine Power Company (CMP), tendered for filing as an initial rate schedule pursuant to section 35.12 of the Federal Energy Regulatory Commission's (the Commission) Regulations, 18 CFR 35.12, an executed interconnection agreement (the Agreement) between CMP and Regional Waste System, Inc., (RWS).

The Agreement is intended to replace the Purchased Power Agreement between the parties, which expired on December 31, 2000.

As such, CMP is requesting that the Agreement become effective January 1, 2001.

Copies of this filing have been served upon the Commission, the Maine Public Utilities Commission, and RWS.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.

[Docket No. ER01-1048-000]

Take notice that on January 25, 2001, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing a modified and redesignated Interconnection and Operating Agreement with Acadia Power Partners, LLC (Acadia), and a redesignated Generator Imbalance Agreement with Acadia.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Central Vermont Public Service Corporation

[Docket No. ER01-1049-000]

Take notice that on January 25, 2001, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a revised Network Integration Service Agreement and Network Operating Agreement (Revised Service

Agreement) with Vermont Electric Cooperative, Inc. (VEC), First Revised Service Agreement No. 15 under FERC Electric Tariff, First Revised Volume No. 7. The Revised Service Agreement includes a new delivery point and updates the various loads and resources of VEC.

Copies of the filing were served upon VEC and the Vermont Public Service Board.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Commonwealth Edison Company

[Docket No. ER01-1050-000]

Take notice that on January 25, 2001, Commonwealth Edison Company (ComEd), tendered for filing one amended Network Integration Transmission Service Agreement (NSA) between ComEd and Central Illinois Light Co., (CILR). ComEd asks that the CILR NSA supersede and be substituted for the NSA with CILR previously filed on November 22, 1999 in Docket No. ER00-5622-000. The NSA has been amended to change the termination date set forth in Section 3.2. The NSA governs ComEd's provision of network service to serve retail load under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of January 1, 2001 for the CILR NSA and therefore seeks waiver of the Commission's notice requirements.

Copies of this filing were served on CILR.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Elwood Energy II, LLC

[Docket No. ER01-1051-000]

Take notice that on January 25, 2001, Elwood Energy II, LLC tendered for filing its proposed FERC Electric Market-Based Sales Tariff and request for certain waivers of the Commission's Regulations.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.

[Docket No. ER01-1052-000]

Take notice that on January 25, 2001, Southern Company Services, Inc., by and on behalf of Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company and Savannah Electric and Power Company, tendered for filing letter agreements with Florida Power and Light Company, Florida Power Corporation and Jacksonville Electric