

719.5 miles of Trunkline's Line 100-1 pipeline. The 26-inch-diameter Line 100-1 extends from Douglas County, Illinois through Kentucky, Tennessee, Arkansas, and Mississippi, and terminates in Beauregard Parish, Louisiana. Abandonment activities would involve minor ground disturbing activities at 147 sites along Line 100-1 to disconnect it from the other two pipelines on this portion of Trunkline's system. The majority of the work would be conducted at existing compressor station and meter station sites or within Trunkline's existing right-of-way. About 67 acres would be disturbed by these activities.

Following its abandonment, Line 100-1 would be transferred to Trunkline's affiliate, CMS Trunkline Pipeline Holdings, Inc. (TPH). TPH has entered into an agreement with Centennial Pipeline (a joint venture between Texas Eastern Products Pipeline Company, L.P. [TEPPCO] and Marathon Ashland Petroleum, L.L.C. [Marathon] to convert and jointly operate the pipeline to transport refined petroleum products from the Texas-Louisiana Gulf Coast area to the Midwest. Although the conversion and related construction activities proposed by Centennial Pipeline (Centennial) are beyond the Commission's regulatory jurisdiction, the EA identifies the location and status of Centennial's proposed facilities, any known environmental impacts, and the agencies responsible for issuing permits for Centennial's project.

Once Line 100-1 has been disconnected from Trunkline's system, Centennial plans to conduct the following activities to convert Line 100-1 and develop its refined petroleum transportation system:

- Construct taps, valves, and other minor appurtenant facilities at 171 work sites (101 of which would also be affected by Trunkline's abandonment activities);
- Construct six new pump stations adjacent to Line 100-1;
- Construct about 75 miles of new 24-inch-diameter pipeline extending from TEPPCO's existing Beaumont, Texas breakout storage terminal (BST) to the southern end of Line 100-1 near Longville, Louisiana;
- Construct a new 2.57-million-barrel BST near Creal Springs, Illinois<sup>1</sup>; and
- Construct an interconnect to Marathon's existing pipeline system near Effingham, Illinois.

The EA has been placed in the public files of the FERC. A limited number of

copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE, Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the Gas Group 1, PJ-11.1;
- Reference Docket No. CP00-114-000; and
- Mail your comments so that they will be received in Washington, DC on or before February 26, 2001.

Comments may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm> under the link to the User's Guide. Before you can file comments you will need to create an account which can be created by clicking on "Login to File" and then "New User Account."

Comments will be considered by the Commission but will not serve to make the commenter a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website ([www.ferc.fed.us](http://www.ferc.fed.us)) using

the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket#" from the RIMS Menu, and follow the instruction. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-2836 Filed 2-01-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Petition for Declaratory Order and Soliciting Comments, Motions To Intervene, and Protests

January 29, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Petition for Declaratory Order.
- b. *Docket No:* DI01-4-000.
- c. *Date Filed:* December 22, 2000.
- d. *Applicant:* North Hartland, LLC.
- e. *Name of Project:* North Hartland Project.

f. *Location:* The North Hartland Hydroelectric Project is located at the U.S. Army Corps of Engineers' North Hartland Dam on the Ottaquechee River in Windsor County, Vermont. The project does not occupy additional Federal or Tribal land.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Robert L. Carey, Jr., North Hartland, LLC, P.O. Box 1107, Great Falls, VA 22066, telephone (703) 561-0611, FAX (703) 561-0609, E-Mail [rcarey84@erols.com](mailto:rcarey84@erols.com)

i. *FERC Contact:* Any questions on this notice should be addressed to Diane M. Murray at (202) 219-2682, or E-mail address: [diane.murray@ferc.fed.us](mailto:diane.murray@ferc.fed.us).

j. *Deadline for filing comments and/or motions:* February 23, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy

<sup>1</sup> Centennial began site work at its Creal Springs BST in October 2000. Foundation work is scheduled to begin at the site in late January 2001.

Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426. Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.201(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>

Please include the docket number (DI01-4-000) on any comments or motions filed.

k. **Description of Project:** The existing project consists of: (1) an outlet lined with a 12-foot diameter steel pipe; (2) a 470-foot-long extension of the existing outlet connecting to two 7.5-foot diameter penstocks; (3) a powerhouse containing two 2,000 kW generating units; (4) a 12-foot diameter gated bypass outlet works branching from the penstock upstream of the powerhouse; and (5) appurtenant facilities.

When a Petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. **Locations of the Application:** A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room located at 888 First Street, NE., Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. **Protests or Motions to Intervene—** Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion

to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

o. **Filing and Service of Responsive Documents—** Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. **Agency Comments—** Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-2841 Filed 2-1-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

January 29, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. **Type of Filing:** Amendment of license to remove the 20.23-mile-long section of the jurisdictional Lolo-Oxbow Transmission Line from the Project No. 1971 license and include that transmission line in the Project No. 2261 license.

b. **Projects Nos:** 1971-070 and 2261-002.

c. **Date Filed:** November 20, 2000.

d. **Applicants:** Idaho Power Company Avista Corporation.

e. **Names of Projects:** Hells Canyon Lolo-Divide Creek Transmission Line (minor part).

f. **Location:** The Hells Canyon Project is located on the Snake River, in Baker County, Oregon, and Adams County, Idaho, and the Lolo-Divide Creek

Transmission Line Project is located in Nez Perce and Idaho Counties, Idaho. The 20.23-mile-long section of the Lolo-Oxbow Transmission Line is located in Nez Perce County, Oregon.

g. **Filed Pursuant to:** Federal Power Act 16 U.S.C. §§ 791(a)-825(r), Section 4.201 of the Commission's Regulations.

h. **Applicant Contact for Idaho Power Company:** Robert W. Stahman, Vice President, Secretary, and General Counsel, Idaho Power Company, 1221 West Idaho St., P.O. Box 70, Boise, ID 83707, (208) 388-2676.

i. **Applicant Contact for Avista Corp.:** Steven A. Fry, Avista Corporation, P.O. Box 3727, Spokane, WA 99220-3727, (509) 495-4084; William Madden, Jr., Winston & Strawn, 1400 L. St., NW., Washington, DC 20005-3502.

j. **FERC Contact:** William Guey-Lee, (202) 219-2808, or [william.gueylee@ferc.fed.us](mailto:william.gueylee@ferc.fed.us).

k. **Deadline for filing comments, motions to intervene or protests:** March 8, 2001.

All documents (original and eight copies) should be filed with: David Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.201(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>

1. **Description of Project:** The applicants are requesting Commission approval to delete the 20.23-mile-long section of the Lolo-Oxbow Transmission Line from the license for Project No. 1971, and to add it to the license for Project No. 2261. On December 18, 2000, the Commission approved the sale of the above section of the transmission line from Idaho Power Company to Avista Corporation.

m. **Location of the Filing:** A copy of the filing is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> [call (202) 208-2222 for assistance]. A copy is also available for inspection and reproduction at the address in items h and i above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. **Comments, Protests, or Motions to Intervene—** Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and