

notified NMFS to withdraw its permit application from consideration.

Dated: January 26, 2001.

Chris Mobley,

*Acting Chief, Endangered Species Division,
Office of Protected Resources, National
Marine Fisheries Service.*

[FR Doc. 01-2883 Filed 2-1-01; 8:45 am]

BILLING CODE 3510-22-S

DEPARTMENT OF DEFENSE

Department of the Army, Corps of Engineers

Availability of the Finding of No Significant Impact for the Lease of 22 Recreation Areas at Lake Oahe, Lake Francis Case, and Lewis and Clark Lake to the State of South Dakota

AGENCY: U.S. Army Corps of Engineers, DoD.

ACTION: Notice of availability.

SUMMARY: In accordance with the National Environmental Policy Act and implementing regulations, an Environmental Assessment (EA) has been prepared to evaluate the environmental impacts of a request by the State of South Dakota (State) to lease several recreation areas at Lake Oahe, Lake Francis Case, and Lewis and Clark Lake in South Dakota. The Omaha District, Corps of Engineers (Corps) proposes to issue a lease for 22 recreation areas to the State until they are transferred to the State pursuant to Section 225 of the Water Resources Development Act (WRDA) of 1999, Public Law 106-53 (Title VI), as amended by WRDA 2000.

FOR FURTHER INFORMATION CONTACT: Questions regarding the EA can be addressed to Patsy Freeman, U.S. Army Corps of Engineers, 215 North 17th Street, Omaha, Nebraska 68102-4978, telephone at (402) 221-3803, or E-Mail patricia.l.freeman@usace.army.mil.

SUPPLEMENTARY INFORMATION: The State has requested that the Government enter into a lease in order for the State to provide for the repair, maintenance, management, and operation of the recreation areas that will be transferred to the State under Title VI of Public Law 106-53. This EA evaluates the lease action and respective activities that are proposed at the 22 recreation areas and their expected environmental impacts.

The alternatives evaluated consisted of either leasing the 22 recreation areas to the State or denying the lease request (No Federal Action). Improvements proposed for several of the recreation areas are evaluated in detail. Under the

no action alternative, the operation of the facilities would remain under the management of the Corps until the transfer occurred (January 2002), with the Corps responsible for all operations and maintenance.

The EA and comments received from the public and other agencies have been used to determine whether the proposed action requires the preparation of an Environmental Impact Statement (EIS). Adverse effects of this action were deemed not to be significant. No adverse effects to federally listed threatened and endangered species are expected as a result of the proposed project. Conditions have been agreed upon by the Corps, the U.S. Fish and Wildlife Service, and the State that will reduce any potential effects. No historic properties would be adversely affected. The South Dakota State Historic Preservation Officer concurred with this determination, and all Missouri River Indian Tribes with an interest in the proposed action were given an opportunity to provide input on the preliminary finding. No Tribes objected or refuted the conclusions. No known sites involving the Native American Graves Protection and Repatriation Act (NAGPRA) are located on the sites proposed to be leased where proposed activities are to occur. All other environmental effects identified would be temporary and not significant.

The majority of comments received by the public and Native American Tribes relate to perceived violation of treaties. Although Tribes are concerned that the lease of lands to the State would provide in essence an interest in the lands, the land would stay in Federal ownership throughout the short term of the lease, and activities thereon would be subject to Federal environmental and cultural protection laws.

The cumulative effects of reasonably foreseeable future actions without the leases were assessed, including proposed urban development, land transfers, habitat mitigation, bank stabilization, recreation development, and future development on Tribal lands. The with and without lease future conditions would be the same. Therefore, the incremental cumulative impact of the proposed activities under the lease is not significant.

It is my finding that the proposed action will not have a significant adverse effect on the environment and will not constitute a major Federal action significantly affecting the quality of the human environment. Therefore,

an Environmental Impact Statement will not be prepared.

Gregory D. Showalter,

Army Federal Register Liaison Officer.

[FR Doc. 01-2776 Filed 2-1-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-556-000, ER01-557-000, ER01-558-000, ER01-559-000, ER01-560-000]

Constellation Power Source; Notice of Issuance of Order

January 29, 2001.

Constellation Power Source (Constellation) submitted for filing a rate schedule under which Constellation will engage in wholesale electric power and energy transactions at market-based rates. Constellation also requested waiver of various Commission regulations. In particular, Constellation requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuance of securities and assumptions of liability by Constellation.

On January 19, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Constellation should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Constellation is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued

approval of Constellation's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 20, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01-2837 Filed 2-1-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-747-001]

Attala Generating Company, LLC; Notice of Filing

January 29, 2001.

Take notice that on January 24, 2001, Attala Generating Company, LLC submitted for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's regulations, an amendment to its FERC Electric Tariff No. 1 that was included in its application for authorization to sell capacity, energy, and certain Ancillary Services at market-based rates filed with the Commission on December 21, 2000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 8, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the

Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-2840 Filed 2-1-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-688-000]

IPP Energy LLC; Notice of Issuance of Order

January 29, 2001.

IPP Energy LLC (IPP) submitted for filing a rate schedule under which IPP will engage in wholesale electric power and energy transactions at market-based rates. IPP also requested waiver of various Commission regulations. In particular, IPP requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by IPP.

On January 19, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by IPP should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, IPP is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of IPP's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene

or protests, as set forth above, is February 20, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rim.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01-2839 Filed 2-1-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-102-000]

Panda Culloden Power, L.P.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

January 26, 2001.

Take notice that on January 12, 2001, Panda Culloden Power, L.P. (Panda) with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to section 32 of the Public Utility Holding Company Act of 1935, as amended, and part 365 of the Commission's regulations.

Panda is a Delaware limited partnership, which will construct, own and operate a nominal 1100 MW natural gas-fired generating facility within the region governed by the East Central Area Reliability Coordination Agreement (ECAR) and sell electricity at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before February 16, 2001, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the