

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) x (2) x (3)
10	1	80	800

Estimated cost burden to respondents: 800 hours/2,080 hours per year × \$115,357 per year = \$44,368. The cost per respondent is equal to \$4,436.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previous applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) search data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be

collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

David P. Boergers,
Secretary.
[FR Doc. 01-2728 Filed 1-31-01; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC01-523-000, FERC-523]

Proposed Information Collection and Request for Comments

January 26, 2001.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before April 2, 2001.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information

Officer, CI-1, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 208-2425, and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-523 "Applications for Authorization of Issuance of Securities" (OMB No. 1902-0043) is used by the Commission to implement the statutory provisions of sections 19, 20 and 204 of the Federal Power Act (FPA), 16 U.S.C. 792-828c. Under the FPA a public utility or licensee must obtain Commission authorization for the issuance of securities or the assumption of liabilities pursuant to the sections identified above. Public utilities or licensees are not permitted to issue securities or assume any obligations or liabilities as guarantor, indorser, or surety or otherwise in respect of any other security of another person, unless and until, they have submitted an application to the Commission who will in turn, issues an order authorizing assumption of the liability or issuance of securities. The information filed in applications to the Commission is used to determine the Commission's acceptance and/or rejection for granting authorization for either issuances of securities or assumptions of obligations or liabilities to licensees and public utilities. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR parts 20, 34, 131.43, 131.50.

Action: The Commission is requesting a three-year extension of the current expiration date.

Burden Statement: Public reporting burden for this collection is estimated as:

No. of respondents annually (1)	No. of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) x (2) x (3)
60	1	110	6,600

Estimated cost burden to respondents: 6,600 hours divided by 2080 hours per year times \$115,357 per year equals \$366,036. The cost per respondent is equal to \$6,100.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the Commission's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

David P. Boergers,

Secretary.

[FR Doc. 01-2729 Filed 1-31-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-60-000]

Continental Energy Services, Inc. and BBI Power Corporation; Notice of Filing

January 26, 2001.

Take notice that on January 17, 2001, pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations, Continental Energy Services, Inc. (Continental), BBI Power Corporation, and CES Acquisition Corporation (Applicants) filed an amendment to the joint application for approval of the disposition of Continental's jurisdictional facilities. The amendment was filed to reflect the fact that CES Acquisition Corporation, a subsidiary of BBI Power Corporation, instead of BBI Power Corporation itself, plans to acquire Continental.

Applicants state that the amendment to the joint application has been served upon the Public Utility Commission of Texas and the Montana Public Service Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 7, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>

David P. Boergers,

Secretary.

[FR Doc. 01-2719 Filed 1-31-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RT01-75-001]

Entergy Services, Inc.; Notice of Filing

January 26, 2001.

Take notice that on January 17, 2001, Entergy Services, Inc., on behalf of Entergy Operating Companies, Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively Entergy), filed the workpapers related to its Application for Approval of Transco's rate Structure, which Entergy filed on December 29, 2000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 7, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-2724 Filed 1-31-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-368-001]

ISO New England Inc.; Notice of Filing

January 26, 2001.

Take notice that on January 16, 2001, ISO New England Inc. (the ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission) a supplemental