

Estimated cost burden to respondents: 6,600 hours divided by 2080 hours per year times \$115,357 per year equals \$366,036. The cost per respondent is equal to \$6,100.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the Commission's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

David P. Boergers,

Secretary.

[FR Doc. 01-2729 Filed 1-31-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-60-000]

Continental Energy Services, Inc. and BBI Power Corporation; Notice of Filing

January 26, 2001.

Take notice that on January 17, 2001, pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations, Continental Energy Services, Inc. (Continental), BBI Power Corporation, and CES Acquisition Corporation (Applicants) filed an amendment to the joint application for approval of the disposition of Continental's jurisdictional facilities. The amendment was filed to reflect the fact that CES Acquisition Corporation, a subsidiary of BBI Power Corporation, instead of BBI Power Corporation itself, plans to acquire Continental.

Applicants state that the amendment to the joint application has been served upon the Public Utility Commission of Texas and the Montana Public Service Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 7, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>

David P. Boergers,

Secretary.

[FR Doc. 01-2719 Filed 1-31-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RT01-75-001]

Entergy Services, Inc.; Notice of Filing

January 26, 2001.

Take notice that on January 17, 2001, Entergy Services, Inc., on behalf of Entergy Operating Companies, Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively Entergy), filed the workpapers related to its Application for Approval of Transco's rate Structure, which Entergy filed on December 29, 2000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 7, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-2724 Filed 1-31-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-368-001]

ISO New England Inc.; Notice of Filing

January 26, 2001.

Take notice that on January 16, 2001, ISO New England Inc. (the ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission) a supplemental

compliance report (including rule changes) with respect to NEPOOL Market Rule 17, Market Monitoring, Reporting and Market Power Mitigation.

Copies of said filing have been served upon all parties to this proceeding, upon NEPOOL Participants, and upon all non-Participant entities that are customers under the NEPOOL Open Access Transmission Tariff, as well as upon the utility regulatory agencies of the six New England States.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 6, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-2721 Filed 1-31-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-71-000]

Texas Eastern Transmission Corporation; Notice of Application

January 26, 2001.

Take notice that on January 23, 2001, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, in Docket No. CP01-71-000 an application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act for permission and approval for Texas Eastern to construct, own, operate, and maintain certain replacement compressor facilities and to abandon the compressor facilities being replaced due to the age and condition of

the facilities, located in Westmoreland County, Pennsylvania, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Texas Eastern proposes to replace an existing 10,500 horsepower (HP) Pratt and Whitney aeroderivative gas turbine compressor unit at the Delmont Compressor Station, currently consisting of 12 compressor units, totaling 43,600 HP, located in Westmoreland County, Pennsylvania, with a 13,300 HP Solar Mars 100S gas turbine compressor unit, and to abandon by removal of the existing compressor unit. Texas Eastern states that the proposed facilities will result in minor modifications to existing aboveground gas piping. Therefore, in addition, Texas Eastern proposes to construct auxiliary equipment, including: (a) An outdoor lube oil cooler, (b) a turbine exhaust silencer, (c) a turbine air intake filter system including an in-duct dissipative-type silencer, and (d) a new control building and controls.

Texas Eastern states that it constructed the existing unit in 1962, under the authority granted by the Commission's predecessor, the Federal Power Commission, in Docket No. CP61-203 (28 FPC 1035). Texas Eastern indicates that replacement of the existing unit is necessary to continue reliability of service to customers in accordance with their firm contract rights, provide additional flexibility to support non-firm contract rights, and to reduce the downtime of the existing gas turbine. Texas Eastern states that due to its age and deterioration, the existing unit needs to be replaced to ensure continued reliability of firm service. Texas Eastern asserts that replacement parts for the unit are no longer readily available, making repairs and maintenance difficult. Texas Eastern indicates that the replacement proposed is necessary to ensure the continued safe and reliable operation of their system and to maintain service to firm customers at existing contracted levels.

Texas Eastern states that it selected the new 13,300 HP unit rather than a 10,950 HP unit because the larger turbine will result in lower fuel consumption per HP and lower installed costs per HP than the smaller turbine. Texas Eastern asserts that the incremental increase in cost associated with using the larger turbine rather than the smaller turbine is approximately 5 percent of the total project cost. Texas Eastern indicates that due to the higher

HP associated with the new unit, they will experience a slight increase in capacity on its mainline. Texas Eastern states that the slight increase in capacity is an ancillary benefit related to the decision to obtain the benefits of a larger compressor for its customers and not an effort to expand its mainline system. Texas Eastern asserts that the increase does not affect or change the firm rights existing customers have on its system, but will provide additional flexibility to the system that may support interruptible services.

Texas Eastern states that the total estimated cost for the proposed replacement 13,300 HP turbine compressor unit and related facilities (including associated construction and installation costs) and abandonment by removal of the existing facilities is approximately \$13,978,000. Texas Eastern states that the proposed age and condition replacement and the benefits it provides to existing customers in overall reliability, flexibility, and efficiency to the system, qualifies for rolled-in rate treatment under the Commission's *Statement of Policy*, 88 FERC Paragraph 61,227 (1999) and consistent with other cases approved by the Commission. Therefore, Texas Eastern requests all project costs should be permitted roll-in treatment in Texas Eastern's next rate case.

Any questions regarding the application should be directed to Steven E. Tillman, Director, Regulatory Affairs, at (713) 627-5044, (713) 627-5947 (FAX), Texas Eastern Transmission Corporation, P.O. Box 1642, Houston, Texas 77251-1642.

Any person desiring to be heard or to make any protest with reference to said Application should on or before February 16, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 85.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.