

filed on or before January 12, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-849 Filed 1-10-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-60-000]

#### Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

January 5, 2001.

Take notice that on December 28, 2000, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP01-60-000 a request pursuant to sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities for service to a residential end-user in Johnson County, Kansas, under Williams' blanket certificate issued in Docket No. CP82-479-000, pursuant to section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2000 for assistance).

Williams requests authorization to construct and operate delivery point facilities to serve Mr. Dennis M. Langley, who requires the gas for residential heating and cooling use. It is stated that Williams will use the facilities to transport up to 20 Dt equivalent of natural gas per day on a firm basis for a 10-year term, pursuant to section 284.223 of the Commission's regulations. It is stated further that Mr.

Langley may also receive additional volumes on an interruptible basis. Williams estimates the cost of the facilities at \$25,664 and states that it would be reimbursed for the cost by Mr. Langley. It is explained that Mr. Langley's natural gas requirements are currently being supplied by Kansas Gas Service, Inc., a local distribution company that is an existing customer of Williams. It is asserted that Williams has sufficient capacity to render the proposed service without detriment or disadvantage to its other existing customers and that Williams' tariff does not prohibit the addition of delivery point facilities. It is further asserted that the proposal will have no significant impact on Williams' peak day and annual deliveries.

Any questions regarding the application may be directed to David N. Roberts, Manager of Certificates and Tariffs, at (270) 688-6712, Williams Gas Pipelines Central, Inc., P.O. Box 20008, Owensboro, Kentucky 42304.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. Comments and protests may be filed electronically in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://www.ferc.fed.us/efi/doorbell.htm>. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-865 Filed 1-10-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-204-000]

#### Williston Basin Interstate Pipeline Company; Notice of Fuel Reimbursement Charge Filing

January 5, 2001.

Take notice that on December 29, 2000, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 the following revised tariff sheets, to become effective February 1, 2001:

##### Second Revised Volume No. 1

Fortieth Revised Sheet No. 15  
Twenty-first Revised Sheet No. 15A  
Forty-second Revised Sheet No. 16  
Twenty-first Revised Sheet No. 16A  
Thirty-ninth Revised Sheet No. 18  
Twenty-first Revised Sheet No. 18A  
Twenty-first Revised Sheet No. 19  
Twenty-first Revised Sheet No. 20  
Thirty-fifth Revised Sheet No. 21

##### Original Volume No. 2

Eight-fourth Revised Sheet No. 11B

Williston Basin states that the revised tariff sheets reflect revisions to the fuel reimbursement charge and percentage components of the Company's relevant gathering, transportation and storage rates, pursuant to Williston Basin's Fuel Reimbursement Adjustment Provision contained in section 38 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instructions on

the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-846 Filed 1-10-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-424-001, et al.]

#### Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

January 4, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. Pacific Gas and Electric Company

[Docket No. ER01-424-001]

Take notice that on December 26, 2000, Pacific Gas and Electric Company (PG&E), tendered a filing to pass-through certain charges in conformance with the California Independent System Operator Corporation's December 15, 2000 informational filing in FERC Docket No. ER01-313-001.

PG&E requests an effective date of January 1, 2001, or the date the Commission makes effective ISO rates included in the ISO's informational filing of December 15, 2000.

Copies of this filing have been served upon the California Public Utilities Commission, all affected customers and the official service list in FERC Docket No. ER01-424-000.

*Comment date:* January 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Constellation Energy Group, Inc., Constellation Enterprises, Inc. (On Behalf of Themselves and Their Public Utility Subsidiaries), Constellation Power Source, LLC, Constellation Power Source Generation, LLC, and Calvert Cliffs Nuclear Power Plant, LLC

[Docket Nos. EC01-50-000 and ER01-824-000]

Take notice that on December 28, 2000, Constellation Energy Group, Inc. (CEG) and Constellation Enterprises, Inc., on behalf of themselves and their public utility subsidiaries, (jointly the Applicants) submitted for filing, pursuant to Section 203 of the Federal Power Act (FPA) and Part 33 of the Commission's regulations, an Application for authorization to transfer certain jurisdictional transmission facilities as part of transactions involving an intra corporate

realignment, purchase by an affiliate of The Goldman Sachs Group, Inc. of an indirect ownership interest in certain jurisdictional public utilities to be owned by a to-be-formed entity, and the distribution by CEG of its shares in the new entity to the public shareholders of CEG. In addition, pursuant to Section 205 of the FPA and 18 CFR 35.16, Constellation Power Source, LLC, Constellation Power Source Generation, LLC and Calvert Cliffs Nuclear Power Plant, LLC have filed notices of succession with the Commission.

*Comment date:* January 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Xcel Energy Services Inc.

[Docket No. EC01-51-000]

Take notice that on December 29, 2000, Xcel Energy Services Inc. (Xcel Services) submitted an application pursuant to section 203 of the Federal Power Act and Part 33 of the regulations of the Federal Energy Regulatory Commission (Commission) to effect certain transactions incident to the transfer by Southwestern Public Service Company (SPS) of certain jurisdictional facilities. Xcel Services submitted the application on behalf of SPS and the affiliates of SPS that will be formed to effect the transfer of jurisdictional facilities that is the subject of the application. Xcel Services states that the transfer of jurisdictional facilities is necessary to separate the corporate ownership of SPS' generation and power marketing business from the corporate ownership of SPS' transmission and distribution business as required by retail choice laws in the states of Texas and New Mexico.

*Comment date:* January 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Mountain View Power Partners, LLC

[Docket No. EG01-93-000]

Take notice that on December 29, 2000, Mountain View Power Partners, LLC (Mountain View), whose sole member is currently SeaWest WindPower, Inc., located at 1455 Frazee Road, San Diego, California, 92108, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Mountain View will construct, own or lease and operate a wind-powered generating facility of approximately 44.4 MW capacity in the San Gorgonio Pass of Riverside County, California, near the City of Palm Springs. The proposed wind power plant is expected to deliver

test power to the grid no later than February 15, 2001 and to commence commercial operations by May 1, 2001.

*Comment date:* January 25, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 5. Disropi, S.A.

[Docket No. EG01-94-000]

Take notice that on December 29, 2000 Disropi, S.A., a corporation (sociedad anonima) organized under the laws of Costa Rica (Applicant)<sup>1</sup>, with its principal place of business at c/o Energia Global de Costa Rica S.A., Parque Empresa Forum, Piso 1, Edificio B, Condominio No. 1, Santa Ana, Costa Rica, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant operates an approximately 20 megawatt (net), wind powered electric power production facility located in north central Costa Rica.

*Comment date:* January 25, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 6. FirstEnergy Generation Corp.

[Docket No. EG01-95-000]

Take notice that on December 29, 2000, FirstEnergy Generation Corp. submitted an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's regulations.

The applicant states that it is a wholly-owned subsidiary of FirstEnergy Services Corp., and that it was created to implement a state-mandated restructuring plan that requires the corporate separation of FirstEnergy Corp.'s competitive generation activities from its transmission and distribution activities. The applicant states further that it will operate the facilities identified in the filing for the purposes of producing and selling power at wholesale.

*Comment date:* January 25, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.