DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01–200–000]

Colorado Interstate Gas Company; Notice of Tariff Filing

January 4, 2001.

Take notice that on December 29, 2000, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective February 1, 2001.

CIG states it is making this filing to set forth a new daily Scheduled Imbalance Penalty, and a new Rate Schedule APAL–1 which will provide for a new interruptible automatic parking and lending service (APAL). CIG further states both the Scheduled Imbalance Penalty and the APAL Service are designed to address daily imbalances which represent a significant and ongoing gas management problem on CIG's system.

CIG further states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at *http://www.ferc.fed.us/online/rims.htm* (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at *http://www.ferc.fed.us/efi/doorbell.htm.*

David P. Boergers,

Secretary.

[FR Doc. 01–645 Filed 1–9–01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG01–18–000]

Iroquois Gas Transmission System, L.P.; Notice of Filing

January 4, 2001.

Take notice that on December 11, 2000, Iroquois Gas Transmission System, L.P. (Iroquois) filed revised standards of conduct under Order Nos. 497 *et seq.*.[1] Order Nos. 566 *et seq.*,[2] and Order No. 599.[3]

Iroquois states that it mailed copies of this filing to all customers and interested parties.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest in this proceeding with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC., 20426, in accordance with rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protests should be filed on or before January 19, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene in this proceeding. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at *http://www.ferc.fed.us/online/rims.htm* (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01–639 Filed 1–9–01; 8:45 am]

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[1] Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986–1990 30,820 (1988); Order No. 497–A, *order on rehearing,* 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986–1990 30,868 (1989); Order No. 497–B, *order extending sunset date,* 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986–1990 30,908 (1990); Order No. 497–C, *order extending sunset date,* 57 FR 9 (January 2, 1992), FERC Stats. & Regs. 1991–1996 30,934 (1991), *rehearing denied,* 57 FR 5815 (February 18, 1992), 58 FERC 61,139 (1992); *Tenneco Gas* v. *FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497–D, *order on remand and extending sunset date,* 57 FR 58978 (December 14, 1992), FERC Stats. & Regs. 1991–1996 30,958 (December 4, 1992); Order 497–E, *order on rehearing and extending sunset date,* 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991–1996 30,987 (December 23, 1993); Order No. 497–F, *order denying rehearing and granting clarification,* 59 FR 15336 (April 1, 1994), 66 FERC 61,347 (March 24, 1994); and Order No. 497–G, *order extending sunset date,* 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991–1996 30,996 (June 17, 1994).

[2] Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991–1996 30,997 (June 17, 1994); Order No. 566–A, *order on rehearing,* 59 FR 52896 (October 20, 1994), 69 FERC 61,044 (October 14, 1994); Order No. 566–B, *order on rehearing,* 59 FR 65707, (December 21, 1994), 69 FERC 61,334 (December 14, 1994).

[3] Reporting Interstate Natural Gas Pipeline Marketing Affiliates on the Internet, Order No. 599, 63 FR 43075 (August 12, 1998), FERC Stats. & Regs. 31,064 (1998).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01–56–000]

Midwestern Gas Transmission Company; Notice of Petition

January 4, 2001.

Take notice that on December 21, 2000, Midwestern Gas Transmission Company (Midwestern), PO Box 2511, Houston, Texas 77252–2511, filed in Docket No. CP01–56–000 a Petition for Exemption of Temporary Acts and Operations from Certificate Requirements pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure) 18 CFR 385.207(a)(5)), and section 7(c)(1)(B) of the Natural Gas Act (NGA) seeking approval to inactivate, on a temporary basis, a compressor unit at its Station 2110 located in Pike County, Indiana, all as more fully set forth in this petition which is on file with the Commission and open to pubic inspection. The filing may be viewed at *http://www.ferc.fed.us/online/rims.htm* (call 202–208–2222 for assistance).

Specifically, Midwestern requests authority to inactivate, for a period of 18 to 24 months, one 1,100 horsepower turbine compressor unit (Unit 2110–B) at its Station 2110 on its Portland to Joliet Line (2100 Line), located in Pike County, Indiana. During the time period that the unit is idle, Midwestern will decide whether it is appropriate to apply for permanent abandonment or, alternatively, to replace the unit pursuant to section 2.55(b) of the Commission's regulations.

Midwestern avers that inactivating Unit 2110–B will not affect any current services on its system. In support of its position, Midwestern states that when Unit 2110–B is operating its 2100 Line has a certificated capacity of 678 MMSCFD and that the inactivation of Unit 2110–B will reduce the capacity of the 2100 Line by only 4 MMSCFD, Midwestern also points out that the average throughput of its system over the past two years has been 270