

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Idaho. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

**DATES:**

Tuesday, January 23, 2001, 8:00 a.m.–6:00 p.m.

Wednesday, January 24, 2001, 8:00 a.m.–5:00 p.m.

Public participation sessions will be held on:

Tuesday, January 23, 2001, 12:15–12:30 p.m., 5:45–6:00 p.m.

Wednesday, January 24, 2001, 11:45–12:00 noon, 3:45–4:00 p.m.

These times are subject to change as the meeting progresses. Please check with the meeting facilitator to confirm these times.

**ADDRESSES:** Cavanaugh's, 1350 Blue Lakes Boulevard, Twin Falls, ID 83301, 208-734-5000.

**FOR FURTHER INFORMATION CONTACT:** Ms. Wendy Lowe, INEEL Cab Facilitator, Jason Associates Corporation, 477 Shoup Avenue, Suite 205, Idaho Falls, ID 83402, Phone (208) 522-1662 or visit the Board's Internet home page at <http://www.ida.net/users/cab>.

**SUPPLEMENTARY INFORMATION:**

*Purpose of the Board:* The purpose of the Board is to make recommendations to DOE and its regulators in the areas of future use, cleanup levels, waste disposition and cleanup priorities at the INEEL.

*Tentative Agenda:* (Agenda topics may change up to the day of the meeting. Please contact Jason Associates for the most current agenda or visit the CAB's Internet site at <http://www.ida.net/users/cab>).

Presentations on the following:

- Spent nuclear fuel: What it is, where and how it is stored, and the schedule for transferring it to dry storage
- Draft Closure Plan for the New Waste Calcining Facility
- The Idaho Settlement Agreement, what it requires, and how DOE is doing in meeting its terms and conditions
- DOE-ID's budget request for Fiscal Year 2003
- The significance of being designated as a lead laboratory
- Licensing and permitting for facilities on the INEEL
- The Transuranic/Mixed Waste Focus Area and its efforts to identify alternatives to incineration
- How DOE sets shipping schedules for off-site shipments of radioactive materials

Briefings on the following:

- Final recommendations of the Blue Ribbon Panel on alternatives to incineration

- Final Nuclear Infrastructure Programmatic Environmental Impact Statement

Consideration of draft recommendations on:

- Draft Closure Plan for High-Level Waste Tanks 182 and 183

- Proposed Plan for Groundwater Remediation at the Test Area North

- Institutional Plan for Fiscal years 2001–2005

Discussion of the following:

- Activities related to the Site Specific Advisory Board Stewardship Workshop

- Possibly cosponsoring a Site Specific Advisory Board Seminar on alternatives to incineration for treatment of transuranic mixed waste

*Public Participation:* This meeting is open to the public. Written statements may be filed with the Board facilitator either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact the Board Chair at the address or telephone number listed above. Request must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer, Jerry Bowman, Assistant Manager for Laboratory Development, Idaho Operations Office, U.S. Department of Energy, is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Every individual wishing to make public comment will be provided equal time to present their comments. Additional time may be made available for public comment during the presentations.

*Minutes:* The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday through Friday except Federal holidays. Minutes will also be available by writing to Ms. Wendy Lowe, INEEL CAB Facilitator, Jason Associates Corporation, 477 Shoup Avenue, Suite 205, Idaho Falls, ID 83402 or by calling (208) 522-1662.

Issued at Washington, DC on January 4, 2001.

**Rachel Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 01-585 Filed 1-8-01; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Energy Information Administration**

**Agency Information Collection Activities: Cancellation of Proposed Collection; Comment Request**

**AGENCY:** Energy Information Administration, DOE.

**ACTION:** Cancellation of agency information collection activities: Proposed collection; comment request.

**SUMMARY:** This notice rescinds the notice published in the **Federal Register** of December 26, 2000, FR Doc. 00-32857, on page 81516, soliciting comments concerning the proposed revision, and extension to the form RW-859, "Nuclear Fuel Data Survey." A revised **Federal Register** notice soliciting comments will be published in early May, 2001.

Dated: January 3, 2001.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

[FR Doc. 01-589 Filed 1-8-01; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC01-719A-000, FERC-719A]

**Proposed Information Collection and Request for Comments**

January 3, 2001.

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Request for Office of Management and Budget Emergency Processing of proposed information collection and request for comments.

**SUMMARY:** The Federal Energy Regulatory Commission (Commission) is providing notice of its request to the Office of Management and Budget (OMB) for emergency processing of a proposed collection of information in connection with the California natural gas markets, and is soliciting public comment on that information collection.

**DATES:** The Commission and OMB must receive comments on or before January 10, 2001.

**ADDRESSES:** Send comments to: (1) Michael Miller, Office of the Chief Information Officer, CI-1, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Mr. Miller may be reached by telephone at (202) 208-1415 and by e-mail at

*mike.miller@ferc.fed.us*; and (2) Amy Farrell, FERC Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, Room 10202 NOEB, 725 17th Street NW, Washington, DC 20503 20426. Ms. Farrell may be reached by telephone at (202) 395-7318 or by fax at (202) 395-7285.

**FOR FURTHER INFORMATION CONTACT:** Mary Morton, Office of the General Counsel, Federal Energy Regulatory Commission. Ms. Morton may be reached by telephone at (202) 208-0642 and by e-mail at *mary.morton@ferc.fed.us*.

**SUPPLEMENTARY INFORMATION:** The Natural Gas Act directs the Commission to ensure just and reasonable rates for transportation and wholesale sales of natural gas. See 15 USC 717c(a). To enable the Commission to fulfill this duty, the Natural Gas Act also authorizes the Commission to conduct investigations of, and collect information from public utilities. See 15 USC 717g, 717i, and 717m.

On December 7, 2000, San Diego Gas & Electric Company (SDG&E), which provides natural gas and electricity to 1.2 million customers in San Diego County, filed a complaint with the Commission. See *San Diego Gas & Electric Company*, Docket No. RP01-180-000. SDG&E is asking the Commission to take certain steps on an emergency basis to remedy what SDG&E describes as the lack of workable competition in the California natural gas market. The Commission published notice of the complaint in the **Federal Register** and set a deadline of December 13, 2000, for comments. Numerous parties have filed comments.

In response to SDG&E's complaint, the Commission must determine if rates for transportation and wholesale sales of natural gas in California are just and reasonable, and, if they are not, which remedies are appropriate. The information provided so far by SDG&E and the intervening parties is not adequate to make these determinations. Therefore, the Commission is requesting additional information from the major natural gas marketers in California. These requests are subject to the Paperwork Reduction Act, which requires OMB to review certain federal reporting requirements. 44 USC 3507. Prices for natural gas in California have suddenly risen to levels significantly higher than those in other parts of the country. These price increases come at the start of a winter predicted to be much colder than average, in combination with an ongoing electricity emergency in California. Therefore, the

Commission has requested emergency processing of this proposed information collection.

The Commission will refer to the reports being requested as "California Natural Gas Marketers' Reports." Respondents would provide a one-time-only Report no later than January 16, 2001. The Reports would contain the following information for each gas sales transaction made at or into the California market during the months of November and December, 2000.

The contract's identification number;  
The date the contract was entered into;

The identity of the buyer;  
The volumes sold and/or transported;  
The contract price;  
The term of the contract;  
The transportation component versus the gas commodity component;  
The interstate pipeline that provided transportation; and

The maximum Part 284 transportation rate applicable to the contract. For contracts with a price equal to or greater than \$15 per Dth, respondents would also provide:

A copy of the contract;  
A copy of each associated upstream contract for transportation or gas purchase; and

The point where the respondent took title to the gas.

Fifteen marketers would be subject to this reporting requirement. The Commission estimates that it would take each respondent no more than 24 hours to generate the Report. Therefore, the total number of hours it would take to comply with the reporting requirement would be 360. The Commission estimates a cost of \$50 per hour, based on salaries for professional and clerical staff, as well as direct and indirect overhead costs. Therefore, costs for each respondent would be \$1,200, and total costs to comply with this request would be \$18,000.

The Commission has submitted this reporting requirement to OMB for approval. OMB's regulations describe the process that federal agencies must follow in order to obtain OMB approval of reporting requirement. See 5 CFR part 1320. The standards for emergency processing of information collections appear at 5 CFR 1320.13. If OMB approves a reporting requirement, then it will assign an information collection control number to that requirement. If a request for information subject to OMB review has not been given a valid control number, then the recipient is not required to respond.

OMB requires federal agencies seeking approval of reporting requirements to allow the public an

opportunity to comment on the proposed reporting requirement. 5 CFR 1320.5(a)(1)(iv). Therefore, the Commission is soliciting comment on: (1) Whether the collection of the information is necessary for the proper performance of the Commission's estimate of the burden of the collection of this information, including the validity of the methodology and assumptions used; (2) The quality, utility, and clarity of the information to be collected; and (3) How to minimize the burden of the collection of this information on respondents, including the use of appropriate automated electronic, mechanical, or other forms of information technology.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-518 Filed 1-8-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-301-012]

#### ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 3, 2001.

Take notice that on December 21, 2000, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective December 1, 2000:

First Revised Sheet No. 14O

First Revised Sheet No. 14P

ANR is filing the attached tariff sheets to reflect a change in the delivery point underlying the negotiated rate contracts with Reliant Energy Services (Reliant) and Dynegy Marketing & Trade (Dynegy) which were previously accepted by Commission's Letter Order issued September 27, 2000. ANR requests that the Commission grant ANR any waivers of the Commission's regulations which are necessary in order to make these tariff sheets effective as of December 1, 2000. A copy of this filing is being mailed to the affected shippers and to each of ANR's FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 customers, and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions