

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP91-143-051]

Great Lakes Gas Transmission Limited Partnership; Notice of Revenue Sharing Report—November 1999–October 2000

December 19, 2000.

Take notice that on December 14, 2000, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Federal Energy Regulatory Commission (Commission) in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993 order issued in Document No. RP91-143-000, *et al.*

Great Lakes states that this report reflects application of the revenue sharing mechanism and revenue sharing amounts determined for remittance to eligible firm shippers for I/O revenue collected for the November 1, 1999 through October 31, 2000 period, in accordance with Article IV of the Settlement.

Great Lakes states that I/O revenue collected for the applicable period did not exceed the threshold level of fixed costs allocated to I/O services. Therefore, revenue subject to sharing was zero. Great Lakes further states that as revenue subject to sharing was zero, it did not make any remittances to eligible firm shippers for I/O Revenue Sharing for the November 1, 1999 through October 31, 2000 period.

Great Lakes states that copies of the report were sent to its firm customers, parties to this proceeding and the Public Service Commissions of Minnesota, Wisconsin and Michigan.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before December 26, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed

electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,*Secretary.*

[FR Doc. 00-32801 Filed 12-22-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP01-33-001]

Questar Pipeline Company; Notice of Compliance Filing

December 19, 2000.

Take notice that on November 21, 2000, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Fifth Revised Sheet No. 79, to be effective November 1, 2000.

Questar states that the purpose of this filing is to comply with Ordering Paragraph (C) of the Commission's Order on Filings to Establish Imbalance Netting and Trading Pursuant to Order Nos. 587-G and 587-L issued November 9, 2000, in Docket Nos. RM96-1-014, *et al.* which directed Questar to file revised tariff sheets, within 15 days of the order. The revision to be included will permit netting and trading across Questar's no-notice Rate Schedule NNT.

Questar seeks waiver of 18 CFR 154.207 so that the tendered tariff sheets may become effective November 1, 2000, the implementation date of Order No. 587-L.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before December 27, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call

202-208-2222 for assistance). Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,*Secretary.*

[FR Doc. 00-32799 Filed 12-22-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP01-187-000]

Southern Natural Gas Company; Notice of Refund Report

December 19, 2000.

Take notice that on December 14, 2000, Southern Natural Gas Company (Southern Natural) tendered for filing a Refund Report.

Southern Natural states that as a final reconciliation pursuant to section 23.3 and Section 38.3 of the General Terms and Conditions of Southern Natural's Tariff, Seventh Revised Volume No. 1, the Refund Report sets forth ISS Revenues and Excess Storage Usage Charges to be refunded to Rate Schedule CSS customers. These sections have been terminated and removed from Southern's Tariff in accordance with Southern's Rate Case Settlement dated March 10, 2000 in Docket No. RP99-496.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before December 26, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 00-32802 Filed 12-22-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-3596-001, et al.]

American Electric Power Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

December 19, 2000.

Take notice that the following filings have been made with the Commission:

1. American Electric Power Service Corporation

[Docket No. ER00-3596-001]

Take notice that on December 12, 2000, the American Electric Power Service Corporation (AEPSC) tendered for filing an Amendment to Filing in Docket ER00-3596-000. In AEPSC's initial filing on September 1, 2000, AEPSC failed to provide designations for two service agreements which were submitted for filing by the AEP Companies in the above referenced docket under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). Pursuant to the Commission's Order No. 614 in Docket No. RM99-12-000, AEPSC respectfully designates the service agreements with TransCanada Power Marketing Ltd. as Service Agreement No. 267 and with Wisconsin Public Power, Inc. as Service Agreement 268. The Power Sales Tariff was accepted for filing effective October 10, 1997, and has been designated AEP Companies' FERC Electric Tariff Original Volume No. 5. AEPSC respectfully requests waiver of notice to permit this service agreement to be made effective as initially requested on or prior to August 7, 2000.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: January 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Central Hudson Gas & Electric Corporation

[Docket No. ER00-3661-000]

Take notice that on December 11, 2000, Central Hudson Gas and Electric Corporation (Central Hudson), tendered

for filing its Rate Schedule FERC No. 201 which sets forth the terms and charges for transmission facilities provided by the Company to Consolidated Edison Company of New York, Inc. and Niagara Mohawk Power Corporation for the transmission of output from the Roseton Generating Station.

Rate Schedule FERC No. 201 is issued in compliance with the October 10, 2000 Order issued in Docket No. ER00-3661-000, which required the Company to file rate schedule designations as required in Order No. 614. Accordingly, Rate Schedule FERC No. 201 supersedes Rate Schedule FERC No. 42.

Central Hudson states that a copy of its filing was served on Con Edison, Niagara Mohawk and the State of New York Public Service Commission.

Comment date: January 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Oklahoma Gas and Electric Company

[Docket No. ER01-646-000]

Take notice that on December 12, 2000, Oklahoma Gas and Electric Company (OG&E), tendered for filing, an Interconnection Agreement with Redbud Energy LP (Redbud). The Interconnection Agreement provides for interconnection of the Redbud facility to the OG&E transmission system at the rates, terms, charges, and conditions set forth therein.

OG&E is requesting that the Interconnection Agreement become effective as of November 27, 2000 and is also requesting waiver of the Commission's Notice requirements. OG&E designates the Interconnection Agreement as Service Agreement No. 45 under FERC Electric Tariff, Second Revised Volume 2.

Copies of this filing have been served upon the Oklahoma Corporation Commission, the Texas Public Utility Commission and on Redbud.

Comment date: January 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Public Service Company of New Mexico

[Docket No. ER01-647-000]

Take notice that on December 12, 2000, Public Service Company of New Mexico (PNM) submitted for filing an executed service agreement with PacifiCorp Power Marketing, Inc. (PacifiCorp) under the terms of PNM's Open Access Transmission Tariff for short-term firm point-to-point transmission service. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to PacifiCorp and to the New Mexico Public Regulation Commission.

Comment date: January 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. The Dayton Power and Light Company

[Docket No. ER01-648-000]

Take notice that on December 12, 2000, The Dayton Power and Light Company (Dayton) submitted service agreements establishing Engage Energy America Corp. as customers under the terms of Dayton's Open Access Transmission Tariff.

Copies of this filing were served upon Engage Energy America Corp. and the Public Utilities Commission of Ohio.

Comment date: January 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. The Dayton Power and Light Company

[Docket No. ER01-649-000]

Take notice that on December 12, 2000, The Dayton Power and Light Company (Dayton) submitted service agreements establishing with Engage Energy America Corp. as customers under the terms of Dayton's Open Access Transmission Tariff.

Copies of this filing were served upon Engage Energy America Corp. and the Public Utilities Commission of Ohio.

Comment date: January 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Cinergy Services, Inc.

[Docket No. ER01-650-000]

Take notice that on December 12, 2000, Cinergy Services, Inc. (Cinergy) tendered for filing a Service Agreement under Cinergy's Resale, Assignment or Transfer of Transmission Rights and Ancillary Service Rights Tariff (the Tariff) entered into between Cinergy and Tenaska Power Services Co. This Service Agreement has been executed by both parties and is to replace the existing unexecuted Service Agreement.

Comment date: January 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Southwestern Electric Power Company

[Docket No. ER01-651-000]

Take notice that on December 12, 2000, Southwestern Electric Power Company (SWEPCO) tendered for filing a proposed fixed return on common equity to be used in establishing estimated and final redetermined formula rates for wholesale service to