

proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a baseload powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed self-certifications in accordance with section 201(d).

Owner: LSP-Pike Energy, LLC (C&E 00-33).

Operator: LSP-Pike Energy, LLC.

Location: Summit, MS.

Plant Configuration: Combined cycle.

Capacity: 1,100 megawatts (MW).

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: Spring of 2003.

Owner: Covert Generating Company, LLC (C&E 00-34).

Operator: Covert Generating Company, LLC.

Location: Van Buren County, MI.

Plant Configuration: Combined cycle.

Capacity: 1,200 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: First or second quarter of 2003.

Owner: Sithe Mystic Development, LLC (C&E 00-35).

Operator: Sithe Boston Power Services, LLC.

Location: Everett, Massachusetts.

Plant Configuration: Combined cycle.

Capacity: 1,550 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: April 2002.

Owner: Sithe Fore River Development, LLC (C&E 00-36).

Operator: Sithe Boston Power Services, LLC.

Location: Weymouth, Massachusetts.

Plant Configuration: Combined cycle.

Capacity: 775 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: June 2002.

Owner: Cogentrix Lawrence County Power, LLC (C&E 00-37).

Operator: Cogentrix Energy, Inc.

Location: Lawrence County, IN.

Plant Configuration: Combined cycle.

Capacity: 820 MW.

Fuel: Natural gas.

Purchasing Entities: Power Marketer.

In-Service Date: June 1, 2003.

Owner: Caledonia Generating, LLC (C&E 00-38).

Operator: Cogentrix Energy, Inc.

Location: Caledonia, MS.

Plant Configuration: Combined cycle.

Capacity: 800 MW.

Fuel: Natural gas.

Purchasing Entities: Power Markets.

In-Service Date: June 1, 2003.

Owner: Santa Rosa Energy LLC (C&E 00-39).

Operator: Calpine Eastern Corporation.

Location: Pace, FL.

Plant Configuration: Combined cycle.

Capacity: 242 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: June 2002.

Owner: Calpine Construction Finance Company, L.P. (C&E 00-40).

Operator: Calpine Eastern Corporation.

Location: Reading, PA.

Plant Configuration: Combined cycle.

Capacity: 562.9 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: May 2002.

Owner: GenPower Keo, LLC (C&E 00-41).

Operator: General Electric International, Inc.

Location: Keo, AR.

Plant Configuration: Combined cycle.

Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: May 2003.

Owner: Reliant Energy Hunterstown, LLC (C&E 00-42).

Operator: Reliant Energy Hunterstown, LLC.

Location: Adams County, PA.

Plant Configuration: Combined cycle.

Capacity: 800 MW.

Fuel: Natural gas.

Purchasing Entities: Regional power pool.

In-Service Date: June 1, 2003.

Issued in Washington, DC, on December 18, 2000.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 00-32679 Filed 12-21-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-677-000]

American Transmission Company LLC; Notice of Filing

December 18, 2000.

Take notice that on December 15, 2000, American Transmission Company LLC (ATCLLC) tendered for filing Open Access Transmission rates under Section 205.

ATCLLC request an effective date of January 1, 2001.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 27, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.20012(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 00-32700 Filed 12-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2069-003 Arizona]

Arizona Public Service Company; Errata Notice; Notice of Site Visit and Technical Conference

December 8, 18, 2000.

Anyone who wishes to attend the January 9, 2001, project site visit should contact Mr. Larry Johnson of Arizona Public Service Company at 480-350-3131 by 4:00 p.m. on Friday, January 5, 2001, rather than by 4:00 p.m. on