

sale to NRG Energy, Inc. and NRG Granite Acquisition, LLC of partnership interests that indirectly own the LSP Project Companies. As a result of this anticipated affiliation with such electric utilities following the closing of the pending sale of applicable partnership interests, the LSP Project Companies are submitting for filing *pro forma* revised electric tariffs and related Codes of Conduct.

Comment date: December 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Exelon Generation Company, L.L.C.

[Docket No. ER00-3251-002]

Take notice that on December 8, 2000, PECO Energy Company, on behalf of Exelon Generation Company, L.L.C., tendered for filing revised service agreements in accordance with the Commission's order in Exelon Generation Company, L.L.C., *et al.*, 93 FERC ¶ 61,140 (2000).

Comment date: December 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-32341 Filed 12-19-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-43-000, et al.]

Enron North America Corp., et al.; Electric Rate and Corporate Regulation Filings

December 13, 2000.

Take notice that the following filings have been made with the Commission:

1. Enron North America Corp., Allegheny Energy Supply Company, LLC, Des Plaines Green Land Development, L.L.C., Gleason Power I, L.L.C. and West Fork Land Development Company, L.L.C.

[Docket No. EC01-43-000]

Take notice that on December 7, 2000, Enron North America Corp. (ENA), Allegheny Energy Supply Company, LLC (AE Supply), Des Plaines Green Land Development, L.L.C. (Des Plaines), Gleason Power I, L.L.C. (Gleason) and West Fork Land Development Company, L.L.C. (West Fork) filed a joint application under Section 203 of the Federal Power Act for the disposition of jurisdictional facilities. Under the proposed transaction, ENA will sell 100 percent of its equity ownership interests in its wholly-owned subsidiaries Des Plaines, Gleason and West Fork to AE Supply. Des Plaines, Gleason and West Fork are generation-owning public utilities with market-based rate schedules on file with the Commission.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Cinergy Services, Inc.

[Docket No. ER01-586-000]

Take notice that on December 5, 2000, Cinergy Services, Inc. (Cinergy) and Montaup Electric Company filed a Notice of Cancellation of Service Agreement No. 44, under Cinergy Operating Companies, Cost-Based Power Sales Tariff—CB, FERC Electric Tariff Original Volume No. 6.

Cinergy requests an effective date of October 13, 2000.

Comment date: December 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. American Transmission Company LLC

[Docket No. ER01-610-000]

Take notice that on December 7, 2000, American Transmission Company LLC (ATCLLC) tendered for filing a Distribution-Transmission Agreement

between ATCLLC and Wisconsin Public Service Corporation.

ATCLLC requests an effective date of January 1, 2001.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.

[Docket No. ER01-611-000]

Take notice that on December 7, 2000, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., tendered for filing the Seventh Amendment to the Power Coordination, Interchange and Transmission Service Agreement between Entergy Arkansas, Inc. and the City of Conway, dated October 12, 2000. The Seventh Amendment modifies Exhibit A to Appendix A of Rate Schedule No. 98 by establishing a new point of delivery.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Allegheny Energy Service Corporation on Behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER01-612-000]

Take notice that on December 7, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed Service Agreement No. 103 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply proposes to make service available as of November 13, 2000 to Borough of Park Ridge.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Allegheny Energy Service Corporation, on Behalf of Allegheny Energy Supply Company LLC

[Docket No. ER01-613-000]

Take notice that on December 7, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply Company) filed First Revised Service Agreement No. 80 to complete the filing requirement for one (1) new Customer of the Market Rate Tariff

under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply maintains the effective date of Service Agreement No. 80 of December 8, 1999 for service to Reliant Energy Services, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Energy Service Corporation, on Behalf of Monongahela Power Company, the Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER01-614-000]

Take notice that on December 7, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Service Agreement No. 73 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of December 1, 2000 to PG&E Energy Trading—Power, L.P.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Public Service Company of New Mexico

[Docket No. ER01-615-000]

Take notice that on December 7, 2000, Public Service Company of New Mexico (PNM) tendered for filing, pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d (1994), proposed revisions to its FERC Electric Tariff, Original Volume No. 3. PNM also submits a Statement of Policy and Code of Conduct to govern the relationship between PNM and wholesale power marketing affiliates, and notifies the Commission of a change in status

relating to PNM's authorization to sell power at market-based rates.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Arizona Public Service Company

[Docket No. ER01-616-000]

Take notice that on December 7, 2000, Arizona Public Service Company (APS) tendered for filing Service Agreements to provide Long-Term Firm Point-to-Point Transmission Service to Idaho Power Company dba IDACORP Energy under APS' Open Access Transmission Tariff.

A copy of this filing has been served on Idaho Power Company dba IDACORP Energy, and the Arizona Corporation Commission.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. UGI Utilities, Inc.

[Docket No. ER01-617-000]

Take notice that on December 7, 2000, UGI Utilities, Inc. tendered for filing an Interconnection Agreement with Allegheny Energy Supply Company, L.L.C., designated as Service Agreement No. 535 under PJM Interconnection L.L.C.'s FERC Electric Tariff Third Revised Volume No. 1.

UGI Utilities, Inc. requests an effective date of November 10, 2000.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Cinergy Services, Inc.

[Docket No. ER01-618-000]

Take notice that on December 7, 2000, Cinergy Services, Inc. (Cinergy) tendered for filing a Market-Based Service Agreement under Cinergy's Market-Based Power Sales Standard Tariff-MB (the Tariff) entered into between Cinergy and Wisconsin Public Service Corporation (WPSC).

Cinergy and WPSC are requesting an effective date of November 13, 2000.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. California Independent System Operator Corporation

[Docket No. ER01-619-000]

Take notice that on December 7, 2000, the California Independent System Operator Corporation tendered for filing an Amendment to Schedule 1 of the Participating Generator Agreement between the ISO and Sierra Pacific Industries (Sierra Pacific) for acceptance by the Commission.

The ISO states that this filing has been served on Sierra Pacific and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective October 9, 2000.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Public Service Corporation

[Docket No. ER01-620-000]

Take notice that on December 7, 2000, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Split Rock Energy LLC under its Market-Based Rate Tariff, FERC Electric Tariff Volume No. 10.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. The Detroit Edison Company

[Docket No. ER01-621-000]

Take notice that on December 7, 2000, The Detroit Edison Company (Detroit Edison) tendered for filing Service Agreements (Service Agreements) for Short-term Firm and Non-Firm Point-to-Point Transmission Service under the Joint Open Access Transmission Tariff of Consumers Energy Company and Detroit Edison, FERC Electric Tariff No. 1. These Service Agreements are between Detroit Edison and H. Q. Energy Services (US), Inc., dated as of November 20, 2000. The parties have not engaged in any transactions under the Service Agreements prior to thirty days to this filing.

Detroit Edison requests that the Service Agreements be made effective as rate schedules as of December 20, 2000.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. The Detroit Edison Company

[Docket No. ER01-622-000]

Take notice that on December 7, 2000, The Detroit Edison Company (Detroit Edison) tendered for filing a Service Agreement (Service Agreement) for Network Integration Transmission Service under the Joint Open Access Transmission Tariff of Consumers Energy Company and Detroit Edison, FERC Electric Tariff No. 1. The Service Agreement is between Detroit Edison and Nordic Marketing, L.L.C., dated as of November 7, 2000. The parties have not engaged in any transactions under the Service Agreement prior to thirty days to this filing.

Detroit Edison requests that the Service Agreement be made effective as rate schedules as of December 8, 2000.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Des Plaines Green Land Development, L.L.C., Gleason Power I, L.L.C., and West Fork Land Development Company, L.L.C.

[Docket No. ER01-623-000, ER01-624-000, and ER01-625-000]

Take notice that on December 7, 2000, Des Plaines Green Land Development, L.L.C. (Des Plaines), Gleason Power I, L.L.C. (Gleason), and West Fork Land Development Company, L.L.C. (West Fork) filed a Notification of Change in Status and Petition for Acceptance of Pro Forma Revised Rate Schedules in anticipation of Enron North America Corp.'s sale of its equity ownership interests in Des Plaines, Gleason and West Fork to Allegheny Energy Supply Company, LLC, all as more fully described in the Application.

Comment date: December 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. American Electric Power Service Corporation

[Docket No. ER01-626-000]

Take notice that on December 8, 2000, the American Electric Power Service Corporation (AEPSC) tendered for filing executed Interconnection and Operation Agreement between Indiana Michigan Power Company and Duke Energy Berrien, LLC. The agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Revised Volume No. 6, effective June 15, 2000.

AEP requests an effective date of February 1, 2001.

A copy of the filing was served upon the Indiana Utility Regulatory Commission and the Michigan Public Service Commission.

Comment date: December 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Commonwealth Edison Company

[Docket No. ER01-627-000]

Take notice that on December 8, 2000, Commonwealth Edison Company (ComEd) submitted for filing a "form of" agreement entitled Ancillary and Other Control Area Services Resources Purchase Agreement (hereafter Agreement) between ComEd and to be

named company, described in the Agreement as "Genco, Inc.". Exelon Corporation, the recently formed holding company which owns the ComEd system, intends to establish Genco, Inc., as a subsidiary which will own all of the generating assets of the Exelon system. This will include the assets which ComEd currently holds in Northern Illinois and from which ComEd currently obtains the generation related support necessary to provide ancillary services under its Open Access Transmission Tariff (OATT). The Agreement specifies the terms on which ComEd will receive and purchase, and Genco, Inc. will deliver and sell, the generating resources necessary to meet ComEd's obligation to supply energy imbalance and other ancillary service under its OATT, and other control area services and imbalance service to generators under specific interconnection agreements with various generators.

ComEd requests an effective date as of the actual date that its generating assets are transferred to Genco, Inc., currently anticipated to be on or about January 1, 2001. Accordingly, ComEd seeks waiver of the Commission's notice requirements.

Copies of the filing were served upon ComEd's jurisdictional customers and interested state commissions.

Comment date: December 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. American Transmission Systems, Inc. and Ohio Edison Company, and the Cleveland Electric Illuminating Company, and the Toledo Edison Company

[Docket No. ER01-629-000]

Take notice that on December 8, 2000, American Transmission Systems, Inc., tendered for filing on behalf of itself and Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company, Service Agreements for Network Integration Service and Operating Agreements for the Network Integration Transmission Service under the Ohio Retail Electric Program with Strategic Energy, L.L.C. and Allegheny Energy Supply, LLC pursuant to the American Transmission Systems, Inc. Open Access Tariff. These agreements will enable the parties to obtain Network Integration Service under the Ohio Retail Electric Program in accordance with the terms of the Tariff.

The proposed effective date under these agreements is January 1, 2001.

Comment date: December 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. Arizona Public Service Company

[Docket No. ER01-630-000]

Take notice that on December 8, 2000, Arizona Public Service Company (APS) tendered for filing Service Agreement to provide Long-Term Firm Point-to-Point Transmission Service to Public Service Company of New Mexico, Wholesale Power Marketing under APS' Open Access transmission Tariff.

A copy of this filing has been served on the Public Service Company of New Mexico, Wholesale Power Marketing and the Arizona Corporation Commission.

Comment date: December 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. Arizona Public Service Company

[Docket No. ER01-631-000]

Take notice that on December 8, 2000, Arizona Public Service Company (APS) tendered for filing umbrella Service Agreements to provide Short-term Firm and Non-Firm Point-to-Point Transmission Service to Legacy Energy Group, LLC under APS' Open Access Transmission Tariff.

A copy of this filing has been served on Legacy Energy Group, LLC and the Arizona Corporation Commission.

Comment date: December 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

22. Commonwealth Edison Company

[Docket No. ER01-628-000]

Take notice that on December 8, 2000, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (collectively ComEd) filed to amend Schedules 4, 4A and 4G to ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of January 1, 2001.

Copies of the filing were served upon ComEd's jurisdictional customers and interested state commissions.

Comment date: December 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-32384 Filed 12-19-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-35-000]

Southern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Holy Trinity Looping Project and Request for Comments on Environmental Issues

December 14, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Holy Trinity Looping Project involving construction and operation of facilities by Southern Natural Gas Company (Southern) in Russell County, Alabama and Stewart County, Georgia.¹ These facilities would consist of 7 miles of 16-inch-diameter pipeline looping. No new aboveground facilities would be built. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail

¹ Southern's application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.

to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Southern provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website (www.ferc.fed.us).

Summary of the Proposed Project

Southern wants to expand its transmission system's capacity to transport natural gas by constructing 7 miles of 16-inch-diameter looping alongside the right-of-way (ROW) of its existing 16-inch diameter pipeline. The required ROW width would include 50 feet of existing ROW and 35 feet of additional temporary ROW for a total construction ROW width of 85 feet. The total after-construction ROW width would be 70 feet. Temporary 25-foot by 100-foot workspaces would be required at wetland, directional drills of waterbodies, and turnaround areas. A 3.87-acre temporary warehouse/pipe storage yard (Warehouse 1) located about 3 miles south of the proposed pipeline on the outskirts of Omaha, Georgia at County Roads 34 and 39 would be required. Another 3.06-acre temporary warehouse/pipe storage yard (Warehouse 2) at milepost 34.0 would be required. The Chattahoochee River at milepost 29.67, a tributary/wetland associated with Hannahatchee Creek at milepost 33.6, and Hannahatchee Creek at milepost 34.6 would all be directionally drilled. Approximately 10 access roads would be required and some of them would be widened.

The locations of the project facilities, warehouse/pipe storage yards, and access roads are shown in appendix 1, figures 1 and 2.²

Land Requirements for Construction

Construction of the proposed facilities would require the use of 85 acres of land. This includes 43 acres of previously disturbed existing ROW, 25 acres of previously undisturbed

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's website at the "RIMS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426, or call (202) 208-1371. For instructions on connecting to RIMS refer page 5 of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

temporary ROW, and 17 acres of previously undisturbed permanent ROW.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- geology and soils
- water resources, fisheries, and wetlands
- vegetation and wildlife
- land use.
- cultural resources.
- public safety.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section below.

³ "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).