

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP99-176-024]

**Natural Gas Pipeline Company of America; Notice of Negotiated Rate**

December 7, 2000.

Take notice that on November 30, 2000, Natural Gas Pipeline Company of America (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Original Sheet Nos. 26P, 26P.01 and 26P.02, to be effective December 1, 2000.

Natural states that the purpose of this filing is to implement two negotiated rate transactions with Dynegy Marketing and Trade under Natural's Rate Schedule FTS pursuant to Section 49 of the General Terms and Conditions (GT&C) of Natural's Tariff.

Natural asks the Commission to accept the proposed tariff sheet and the related Agreement to become effective December 1, 2000.

Natural states that copies of the filing are being mailed to its customers, interested state commissions and all parties set out on the Commission's official service list in Docket No. RP99-176.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 00-31844 Filed 12-13-00; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP99-176-025]

**Natural Gas Pipeline Company of America; Notice of Negotiated Rate**

December 7, 2000.

Take notice that on November 30, 2000, Natural Gas Pipeline Company of America (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, First Revised Sheet No. 26B, to be effective December 1, 2000.

Natural states that the purpose of this filing is to implement a negotiated rate transaction with MidAmerican Energy Company (MEC) under Natural's Rate Schedule FTS pursuant to Section 49 of the General Terms and Conditions (GT&C) of Natural's Tariff.

Natural concurrently tenders for filing with the Commission, by a separate filing in this docket, the amended Firm Transportation Negotiated Rate Agreement (Agreement) entered into by Natural and MEC. Natural states that the Agreement does not deviate in any material respects from the applicable form of service agreement in Natural's Tariff.

Natural asks the Commission to accept the proposed tariff sheet and the related Agreement to become effective December 1, 2000.

Natural states that copies of the filing are being mailed to its customers, interested state commissions and all parties set out on the Commission's official service list in Docket No. RP99-176.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in

lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 00-31845 Filed 12-13-00; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP01-76-001]

**Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

December 7, 2000.

Take notice that on November 30, 2000, Northern Natural Gas Company (Northern), tendered for filing in its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet proposed to be effective December 1, 2000:

2 Revised Sheet No. 56

Northern states that the reason for this filing is to file Tariff Sheet No. 56, which sets forth Rate Schedule VFT base rates, to reflect the impact of the SLA rate adjustment on Northern's VFT rates. Tariff Sheet No. 56 was not included in the November 1 tariff filing in this proceeding because the Commission did not approve the VFT Rate Schedule until November 8, 2000.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the

Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-31840 Filed 12-13-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1962-000]

#### Pacific Gas and Electric Company; Notice Establishing a Deadline for Submission of Comments on Settlement Agreement

December 7, 2000.

Take notice that on December 4, 2000, Pacific Gas and Electric Company, licensee for the Rock Creek-Cresta Project No. 1962, located on the North Fork Feather River in Butte and Plumas counties, California, filed supporting documentation for the Settlement Agreement filed in the proceeding on September 29, 2000. This supporting documentation is available for public inspection.

Our October 10, 2000, notice soliciting comments on the Settlement Agreement, 65 FR 61160 (2000), stated that comments on the settlement were to be due November 30, 2000, or 30 days after the filing of the supporting documentation, whichever comes later. Reply comments were to be due December 13, 2000, or 45 days after the filing of supporting documentation. Accordingly, comments on the Settlement Agreement are due on January 3, 2001, and reply comments are due on January 18, 2001.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-31859 Filed 12-13-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-162-008]

#### Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

December 7, 2000.

Take notice that on December 1, 2000, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing a report detailing the activity under Rate Schedule HFT through October 1, 2000.

Panhandle states that the purpose of this filing is to comply with the

Commission's Order, 91 FERC ¶ 61,174 (May 22, 2000) (Order) in the above-referenced proceeding. Panhandle's report reflects that, since the effective date on May 22, 2000 until October 1, 2000, no service has been provided under Rate Schedule HFT.

Panhandle states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-31849 Filed 12-13-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-200-061]

#### Reliant Energy Gas Transportation Company; Notice of Proposed Changes in FERC Gas Tariff

December 7, 2000.

Take notice that on November 30, 2000, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective January 1, 2001:

Substitute Third Revised Sheet No. 8B

Substitute Original Sheet No. 8B.01

Substitute Original Sheet No. 8B.02

REGT states that the purpose of this filing is to reflect the delay in implementation of a new negotiated rate arrangement involving three contracts

which was filed in this docket on November 3, 2000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-31865 Filed 12-13-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-180-000]

#### San Diego Gas & Electric Company; Notice of Filing

December 8, 2000.

Take notice that on December 7, 2000, San Diego Gas & Electric Company (SDG&E) filed a Request For Emergency Relief pursuant to Rule 207(a)(2) and (5). The filing requests that the Commission issue an order: (1) that price caps for short-term releases of capacity for service to the California border and to points of interconnection between interstate pipelines and California local distribution companies, be re-imposed effective immediately and kept in effect until March 31, 2001; and (2) that sellers be required to state separately the transportation and commodity components of the bundled rate for bundled sales at these points so that the cap can be enforced on these transactions. Alternatively, the cap could be enforced on such bundled sales through a mechanism which caps bundled sales at these points at 150% of the sum of a reported average