

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-31553 Filed 12-11-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-164-000]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

December 6, 2000.

Take notice that on December 1, 2000, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet to become effective January 1, 2001:

Third Revised Sheet No. 6B

Williams states that this filing is being made pursuant to Article 13 of the General Terms and Conditions of its FERC Gas Tariff to reflect revised fuel and loss reimbursement percentages. The percentages are based on actual fuel and loss for the twelve months ended September 30, 2000.

Williams states that copies of this filing have been seen on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-31560 Filed 12-11-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-170-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

December 6, 2000.

Take notice that on December 1, 2000, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing, to become effective January 1, 2001.

Williston Basin states the proposed tariff sheets are being filed to incorporate the Gas Technology Institute (GTI) General Research, Development and Demonstration Funding Unit Adjustment provision for 2001, and to change all references to the Gas Research Institute or GRI in the Rate Sheets, Rate Schedules, General Terms and Conditions and Forms of Service Agreements of Williston Basin's Tariff to the Gas Technology Institute or GTI.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-31566 Filed 12-11-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

December 6, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* P-3052-003.

c. *Date Filed:* August 27, 1999.

d. *Applicant:* City of Black River Falls, Wisconsin.

e. *Name of Project:* Black River Falls Hydroelectric Project.

f. *Location:* On the Black River in the City of Black River Falls, Jackson County, Wisconsin. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Loren Radcliffe, Administrator, Black River Falls Municipal Utilities, 119 North Water Street, Black River Falls, Wisconsin 54615.

i. *FERC Contact:* Susan B. O'Brien, susan.obrien@ferc.fed.us, (202) 219-2840.

j. *Deadline for filing motions, comments, recommendations, terms and conditions, and prescriptions:* February 10, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that

may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted, and is ready for environmental analysis at this time.

l. *Description of the Project:* The existing run-of-river project consists of: (1) 103-foot-long concrete gravity nonoverflow dam with the crest elevation of 773.0 feet; (2) 221-foot-long Taintor gate spillway; (3) 83-foot-long flashboard spillway with 12-inch-high flashboards; (4) nonoverflow concrete wall forming the left side of the powerhouse forebay; (5) headworks consisting of six head gates, a forebay, and the powerhouse intake; (6) powerhouse with a total installed capacity of 920 kilowatts, producing about 4.4 gigawatthours annually; (7) nonoverflow concrete gravity section extending from the headworks to the west retaining wall; (8) concrete retaining wall; (9) 198-acre reservoir with a total storage capacity of 1,980 acre-feet; (10) transmission lines; and (11) other appurtenances.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions, and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone

number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

David Boergers,

Secretary.

[FR Doc. 00-31574 Filed 12-11-00; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6915-4]

Prevention of Significant Deterioration of Air Quality (PSD) Applicability Determination.

AGENCY: Environmental Protection Agency.

ACTION: Notice of applicability determination.

SUMMARY: This notice announces that on May 23, 2000, the Environmental Protection Agency (EPA) Region 5, issued an applicability determination for Detroit Edison Company's Monroe Power Plant pursuant to the Prevention of Significant Deterioration of Air Quality (PSD) requirements under the Clean Air Act (Act) and regulations codified at 40 CFR 52.21.

DATES: Region 5 initially issued the above determination on May 23, 2000. The Administrator affirmed the determination on August 30, 2000.

FOR FURTHER INFORMATION CONTACT: Laura Hartman, Environmental Engineer, Permits and Grants Section, Air Programs Branch (AR-18J), Air and Radiation Division, United States Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, (312) 353-5703, hartman.laura@epa.gov.

Anyone who wishes to review this determination and related materials can obtain this determination at <http://www.epa.gov/region5/air/permits/permits.htm> or <http://www.epa.gov/region07/programs/artd/air/nsr/nsrpg.htm>.

SUPPLEMENTARY INFORMATION: This supplementary information section is organized as follows:

A. What Action is EPA Taking?

B. What did EPA Determine?

A. What Action Is EPA Taking?

We are notifying the public that EPA has made a provisional determination regarding the applicability of the PSD regulations to the proposed replacement and reconfiguration of the high pressure section of two steam turbines at Detroit Edison's Monroe Power Plant, referred to as the Dense Pack project. Specifically, Detroit Edison Company requested EPA to determine: (1) Whether the Dense Pack project is a routine or non-routine change under the PSD regulations, and (2) if the project is not routine, whether it will require a PSD permit.

B. What Did EPA Determine?

Considering the nature, extent, purpose, frequency, and cost of the work, as well as other relevant factors, EPA found that the proposed Dense Pack project would not be routine maintenance, repair, and replacement. Consequently, EPA determined that the project would not be exempt from the PSD program on that basis.

However, the Dense Pack project must undergo PSD review only if the project would result in a significant net emissions increase of regulated pollutants. Under the applicable PSD regulatory provisions commonly known as the "WEPCO rule", see 57 FR 32314 (July 21, 1992), in determining if a physical change will result in a significant emissions increase at an electric utility plant, a company may use an "actual" to "representative actual annual emissions" test for emissions from the electric utility steam generating unit. Under this test, the company must calculate baseline emissions and project future emissions after the change. Because EPA has no information to dispute Detroit Edison's contention that actual emissions will not significantly increase at the modified units as a result of the Dense Pack project, and as long as the State permitting agency concurs with Detroit Edison's projection that emissions will not increase as a result of the project, Detroit Edison may proceed at any time with the project without first obtaining a PSD permit. EPA's determination is provisional because Detroit Edison has not provided a calculation of baseline emissions or projected future emissions to the State permitting agency for evaluation as is called for under the WEPCO rule. The company should do so before starting construction.