

Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-31550 Filed 12-11-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-144-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Tariff Filing

December 6, 2000.

Take notice that on December 1, 2000, PG&E Gas Transmission, Northwest Corporation (GTN) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Thirtieth Revised Sheet No. 4, Sixteenth Revised Sheet No. 4A, and Twenty-sixth Revised Sheet No. 5. GTN requests that the above-referenced tariff sheets become effective January 1, 2001.

GTN asserts that the purpose of this filing is to request an increase in the current maximum fuel and line loss percentage from 0.0041% per Dth per pipeline mile to 0.0050% per Dth per pipeline mile. GTN states that this change is intended to facilitate GTN's timely recovery of fuel and line losses, and limit reliance on GTN's fuel and line loss surcharge percentage, which is used to true up out of period fuel use and line loss amounts.

GTN further states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-149-000]

#### Questar Pipeline Company; Notice of Tariff Filing

December 6, 2000.

Take notice that on December 1, 2000, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to be effective January 1, 2001:

*First Revised Volume No. 1*

Nineteenth Revised Sheet No. 5

*Original Volume No. 3*

Twenty-Eighth Revised Sheet No. 8

Questar states that the tendered tariff sheets show a revised Fuel Gas Reimbursement Percentage (FGRP) of 0.8%, replace the currently effective 1.4% for tracking fuel-use and lost and unaccounted-for gas. The difference of -0.6% is to reflect the decrease in fuel, lost and unaccounted-for gas from the current FGRP rate of 1.4% to 1.3% for the prospective 12 months ending December 31, 2001, as well as a -0.5% amortization for over recovered fuel collected in the 12 month period ended September 30, 2000.

Further, Questar states that the revised FGRP is filed pursuant to Section 12.14 of the General Terms and Conditions of Part 1 of Questar's tariff, First Revised Volume No. 1.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG01-38-000]

#### SEI Michigan, L.L.C.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

December 6, 2000.

Take notice that on December 1, 2000, SEI Michigan, L.L.C. (SEI Michigan), 1155 Perimeter Center West, Atlanta, Georgia 30338, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

SEI Michigan is a Delaware limited liability company that intends to construct own, and operate a 298 MW generation facility at a site in Zeeland, Michigan. SEI Michigan is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance

with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before December 27, 2000, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-151-000]

#### Tennessee Gas Pipeline Company; Notice of Filing and Request for Waiver

December 6, 2000.

Take notice that on December 1, 2000, Tennessee Gas Pipeline Company (Tennessee), tendered for filing (1) a revised accounting of Tennessee's take-or-pay transition costs and (2) a request for waiver of the requirement that Tennessee restate its take-or-pay transition surcharges.

Tennessee states that this filing of the revised accounting is in compliance with Article XXV of the General Terms and Conditions of its FERC Gas Tariff, Fifth Revised Volume No. 1. Tennessee further states that the request for waiver is based on the fact that Tennessee has not incurred any significant recoverable take-or-pay costs since its last filing on June 1, 2000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before December 13, 2000. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-161-000]

#### Tennessee Gas Pipeline Company; Notice of Tariff Filing

December 6, 2000.

Take notice that on November 30, 2000, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, the revised tariff sheets listed on Appendix A to the filing, with an effective date of January 1, 2001.

Tennessee states that the revised tariff sheets are being filed in compliance with the March 10, 1998 Stipulation and Agreement filed in Docket No. RP97-149, *et al.*, and approved by the Commission on April 29, 1998 (the GRI Settlement), Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998), and the Commission's Letter Order approving the Gas Research Institute's Year 2001 Research, Development and Demonstration Program and 2001-2005 Five-Year Plan issued on September 19, 2000 in Docket No. RP00-313. Tennessee further states that the revised tariff sheets revise the Gas Research Institute surcharges for 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-157-000]

#### Texas Eastern Transmission Corporation; Notice of Tariff Filing

December 6, 2000.

Take notice that on December 1, 2000, Texas Eastern Transmission Corporation (Texas Eastern) submitted for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing, to become effective January 1, 2001.

Texas Eastern states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be effective January 1, 2001 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998). Specifically, Texas Eastern states that the filing complies with the surcharges set forth in Appendix A to the Stipulation and Agreement as follows: (1) A GRI volumetric surcharge of 0.70 cents per dekatherm will be charged on a all non-discounted firm commodity and interruptible transportation services; (2) a 1.1 cents per dekatherm surcharge will be charged on all non-discounted firm commodity units delivered to customers qualifying for service under Texas Eastern's Rate Schedule SCT; (3) a reservation surcharge of 9.0 cents per dekatherm per month will be charged