

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-31556 Filed 12-11-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-163-000]

#### Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

December 6, 2000.

Take notice that on December 1, 2000, Dominion Transmission Inc. (DTI), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets, with an effective date of the January 1, 2001:

Fourth Revised Sheet No. 31  
Fourth Revised Sheet No. 32

DTI states that the purpose of this filing is to adopt the GRI surcharges established by Article II, Sections 1.2 through 1.5 of the January 21, 1998 "Stipulation and Agreement Concerning GRI Funding," as approved by the Commission in Docket Nos. RP97-149-003, *et al.* ("GRI Settlement"). DTI further states that the rates established by its filing correspond to those set forth in Appendix A to the GRI Settlement; the unit rate impact on DTI's GRI Adjustment Charge for each affected rate schedule is summarized in DTI's transmittal letter.

DTI states that copies of its letter of transmittal and enclosures have been served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may

be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-31559 Filed 12-11-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-167-000]

#### Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

December 6, 2000.

Take notice that on December 1, 2000, Dominion Transmission, Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of January 1, 2001:

First Revised Sheet No. 1076  
First Revised Sheet No. 1097  
First Revised Sheet No. 2303  
First Revised Sheet No. 2304  
First Revised Sheet No. 2504

DTI states that the purpose of the filing is to implement revised Appalachian Aggregation Points under the General Terms and Conditions of DTI's Tariff contained in Section 11. E. and related tariff sheets. The current five Appalachian Aggregation Points will be reduced to the following two: Appalachian Pooling North Point (receipts north of Valley Gate in Pennsylvania) and Appalachian Pooling South Point (receipts south of Valley Gate in Pennsylvania including all receipts in West Virginia).

DTI states that the proposed changes will be beneficial to both the Appalachian Pooling customers as well as to DTI's administration of the Appalachian Pools. Other tariff sheets changes are necessary to change the names of the Appalachian Aggregation Points to conform to the new names of the two points.

DTI states that copies of its filing have been served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-31563 Filed 12-11-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG01-39-000]

#### Duke Energy McClain, LLC; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

December 6, 2000.

Take notice that on December 1, 2000, Duke Energy McClain, (Duke McClain) filed an application with the Federal Energy Regulatory Commission (the Commission) for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's regulations.

Duke McClain is a Delaware limited liability company that will be engaged directly and exclusively in the business of owning and operating all or part of one or more eligible facilities to be located in McClain County, Oklahoma. The eligible facilities will consist of an approximately 550 MW natural gas-fired, combined cycle electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance