

Original Volume No. 2

Twenty-Ninth Revised Sheet No. 2.1

Northwest states that the purpose of this filing is to revise its tariff (1) to change Northwest's daily reservation/demand rates to reflect 365 days a year beginning in January, 2001; (2) to reformat the Statement of Rates shown on current Sheet Nos. 5 through 8.1; and (3) to change the daily price survey references associated with penalties for failure to comply with an operational flow order (OFO).

Northwest states that a copy of this filing has been served upon Northwest's customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-31561 Filed 12-11-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-148-000]

#### Panhandle Eastern Pipe Line Company; Notice of Tariff Filing

December 6, 2000.

Take notice that on December 1, 2000, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective January 1, 2001:

Fifty-Ninth Revised Sheet No. 4  
Fifty-Ninth Revised Sheet No. 5  
Fifty-Ninth Revised Sheet No. 6  
Sixty-Second Revised Sheet No. 7  
Sixty-Second Revised Sheet No. 8  
Thirty-Eighth Revised Sheet No. 15  
Third Revised Sheet No. 17

Panhandle states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be effective January 1, 2001 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order reh'g, 83 FERC ¶ 61,331 (1998) and the Commission's Letter Order dated September 19, 2000 in surcharges set forth in Appendix A to the Stipulation and Agreement as follows: (1) a reservation surcharge of 9.0¢ per dekatherm per month will be charged on non-discounted firm high load factor customers, *i.e.*, greater than 50% load factor; (2) a reservation surcharge of 5.5¢ per dekatherm per month will be charged on non-discounted firm low load factor customers, *i.e.*, less than or equal to 50% load factor; (3) a GRI volumetric surcharge of 0.70¢ per dekatherm surcharge will be charged on all non-discounted firm commodity and interruptible transportation services; and (4) a 1.1¢ per dekatherm surcharge will be charged on all non-discounted firm commodity units delivered to customers qualifying for service under Panhandle's Rate Schedule SCT.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-31545 Filed 12-11-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-153-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Filing

December 6, 2000.

Take notice that on December 1, 2000, PG&E Gas Transmission, Northwest Corporation (GTN) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Twenty-fifth Revised Sheet No. 5. GTN requests that the above-referenced tariff sheet become effective January 1, 2001.

GTN asserts that the purpose of this filing is to comply with Paragraph 37 of the terms and conditions of First Revised Volume No. 1-A of its FERC Gas Tariff, "Adjustment for Fuel, Line Loss and Other Unaccounted For Gas Percentages." These tariff changes reflect that GTN's fuel and line loss surcharge percentage will increase to 0.0012% per Dth per pipeline-mile for the six-month period beginning January 1, 2001. Also included, as required by Paragraph 37, are workpapers showing the derivation of the current fuel and line loss percentage in effect for each month the fuel tracking mechanism has been in effect.

GTN further states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference

Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-31550 Filed 12-11-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-144-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Tariff Filing

December 6, 2000.

Take notice that on December 1, 2000, PG&E Gas Transmission, Northwest Corporation (GTN) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Thirtieth Revised Sheet No. 4, Sixteenth Revised Sheet No. 4A, and Twenty-sixth Revised Sheet No. 5. GTN requests that the above-referenced tariff sheets become effective January 1, 2001.

GTN asserts that the purpose of this filing is to request an increase in the current maximum fuel and line loss percentage from 0.0041% per Dth per pipeline mile to 0.0050% per Dth per pipeline mile. GTN states that this change is intended to facilitate GTN's timely recovery of fuel and line losses, and limit reliance on GTN's fuel and line loss surcharge percentage, which is used to true up out of period fuel use and line loss amounts.

GTN further states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-31579 Filed 12-11-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-149-000]

#### Questar Pipeline Company; Notice of Tariff Filing

December 6, 2000.

Take notice that on December 1, 2000, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to be effective January 1, 2001:

*First Revised Volume No. 1*

Nineteenth Revised Sheet No. 5

*Original Volume No. 3*

Twenty-Eighth Revised Sheet No. 8

Questar states that the tendered tariff sheets show a revised Fuel Gas Reimbursement Percentage (FGRP) of 0.8%, replace the currently effective 1.4% for tracking fuel-use and lost and unaccounted-for gas. The difference of -0.6% is to reflect the decrease in fuel, lost and unaccounted-for gas from the current FGRP rate of 1.4% to 1.3% for the prospective 12 months ending December 31, 2001, as well as a -0.5% amortization for over recovered fuel collected in the 12 month period ended September 30, 2000.

Further, Questar states that the revised FGRP is filed pursuant to Section 12.14 of the General Terms and Conditions of Part 1 of Questar's tariff, First Revised Volume No. 1.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary*

[FR Doc. 00-31546 Filed 12-11-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG01-38-000]

#### SEI Michigan, L.L.C.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

December 6, 2000.

Take notice that on December 1, 2000, SEI Michigan, L.L.C. (SEI Michigan), 1155 Perimeter Center West, Atlanta, Georgia 30338, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

SEI Michigan is a Delaware limited liability company that intends to construct own, and operate a 298 MW generation facility at a site in Zeeland, Michigan. SEI Michigan is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance