

of applications, but will not serve as members of the technical evaluation team. This particular program is covered by Section 3001 and 3002 of the Energy Policy Act (EPAAct), 42 U.S.C. 13542 for financial assistance awards. EPAAct 3002 requires a cost share commitment of at least 20 percent from non-Federal sources for research and development projects. Not all of the necessary funds are currently available for this solicitation; the Government's obligation under any cooperative agreement awarded is contingent upon the availability of appropriated FY2002 and FY2003 funds.

Issued in Pittsburgh, PA on November 30, 2000.

Dale A. Siciliano,

Deputy Director, Acquisition and Assistance Division.

[FR Doc. 00-31596 Filed 12-11-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board; Notice of Open Meeting Correction

AGENCY: Department of Energy.

ACTION: Notice of open meeting correction.

On November 28, 2000, the Department of Energy published a notice of open meeting announcing a meeting of the Secretary of Energy Advisory Board in Washington, DC (65 FR 70890). In that notice, the meeting was scheduled for Thursday, December 14, 2000, 10:00 a.m.-2:00 p.m., at the U.S. Department of Energy, Program Review Center (Room 8E-089), Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585. Today's notice announces that, due to scheduling conflicts, the noticed meeting will be conducted as an open teleconference meeting. The open teleconference meeting will be conducted during the previously announced time period, 10:00 a.m.-2:00 p.m. Eastern Standard Time. Public participants may call the Office of the Secretary of Energy Advisory Board at (202) 586-7092 to reserve a teleconference line and receive a call-in number. Public participation is welcomed. However, the number of teleconference lines are limited and are available on a first come basis.

Issued at Washington, DC, on December 7, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-31711 Filed 12-11-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-162-000]

Algonquin Gas Transmission Company; Notice of Tariff Filing

December 6, 2000.

Take notice that on December 1, 2000, Algonquin Gas Transmission Company (Algonquin) submitted for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing, to become effective January 1, 2001.

Algonquin states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be effective January 1, 2001 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998). Specifically, Algonquin states that the filing complies with the surcharges set forth in Appendix A to the Stipulation and Agreement as follows: (1) A GRI volumetric surcharge of 0.70¢ per dekatherm will be charged on all non-discounted firm commodity and interruptible transportation services; (2) a 1.1¢ per dekatherm surcharge will be charged on all non-discounted firm commodity units delivered to small customers qualifying for service under Algonquin's Rate Schedules AFT-1S and AFT-ES; (3) a reservation surcharge of 9.0¢ per dekatherm per month will be charged on non-discounted firm high load factor customers, *i.e.*, greater than 50% load factor; and (4) a reservation surcharge of 5.5¢ per dekatherm per month will be charged on non-discounted firm low load factor customers, *i.e.*, less than or equal to 50% load factor.

Algonquin states that copies of the filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 00-31558 Filed 12-11-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-152-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 2000.

Take notice that on November 30, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet proposed to become effective January 1, 2001:

Twenty-Ninth Revised Sheet No. 17

ANR states that the purpose of this filing is to establish the revised Gas Research Institute surcharges approved in the Commission's September 19, 2000 unpublished letter order at Docket No. RP00-313-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties in the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may

be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-31549 Filed 12-11-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-166-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 2000.

Take notice that on December 1, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following revised tariff sheets, to be effective January 1, 2001:

Fifteenth Revised Sheet No. 570
Second Revised Sheet No. 573

ANR states that the above-referenced tariff sheets are being filed pursuant to the Commission's May 15, 1996 Order granting ANR's request for suspension of the tariff pricing provision of Rate Schedule X-64 in the captioned proceeding. The revised tariff sheets reflect a continuance of the suspension of ANR's tariff provisions regarding the requirement to annually redetermine the monthly charge for services provided to High Island Offshore System under ANR's Rate Schedule X-64.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-31562 Filed 12-11-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-140-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 2000.

Take notice that on November 30, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective December 1, 2000:

Forty-fifth Revised Sheet No. 8
Forty-fifth Revised Sheet No. 9
Forty-fourth Revised Sheet No. 13
Fifty-fourth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.2 million of above-market costs that are associated with its obligations to Dakota Gasification Company ("Dakota"). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR also advises that the proposed changes would increase current quarterly Above-Market Dakota Cost recoveries from \$2,023,299 to \$2,211,370.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-31575 Filed 12-11-00; 8:45 am]

BILLING CODE 6717-01-M.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX01-1-000]

California Independent System Operator Corporation; Notice of Filing

December 6, 2000.

Take notice that on December 1, 2000, the California Independent System Operator Corporation (the ISO) applied in the above-numbered docket for an order, under Section 211 of the Federal Power Act (FPA), 16 U.S.C. 824j, compelling San Diego Gas & Electric Company (SDG&E) to perform those transmission services that are necessary to fulfill the terms of the Transmission Control Agreement between SDG&E and the ISO, the Transmission Owners tariff, and the ISO Tariff. The ISO submits the application as agent for all users of SDG&E's transmission system eligible to apply under Section 211. SDG&E's concurrence is submitted with the application.

The application states that SDG&E transmission and distribution system have been financed, in part with certain "Local Furnishing Bonds," the interest on which is tax-exempt under Section 142 of the Internal Revenue Code. According to the application, Section 142 requires that SDG&E system be operated for the benefit of customers within its service territory, and operation of the system deemed by the Internal Revenue Service (the IRS) to be inconsistent with that requirement would, as a general rule, disqualify all of the currently outstanding Local Furnishing Bonds. The application further states, however, that, under Section 142(f), if disqualifying transmission services are provided pursuant to a Commission order issued under Section 211, only the bonds that financed the portion of the system used to provide such services, rather than all of the bonds that financed the local