

surface area of 7,500 acres at normal water surface elevation of 2,455 feet above mean sea level; and (6) two 138-kilovolt (kV) transmission lines extending from the project 65 miles northwesterly to the Caldwell terminal substation and about 25 miles northeasterly to the 138 kV lines at Mountain Home.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). Copies are also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

*All filings must:* (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b), and 385.2010.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-31419 Filed 12-8-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

December 6, 2000.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** December 13, 2000, 10 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

Note—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:**

David P. Boergers, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

**755th—Meeting December 13, 2000, Regular Meeting, (10 a.m.)**

**Consent Agenda—Markets, Tariffs and Rates—Electric**

CAE-1.

DOCKET# ER01-147, 000, SOUTHERN ENERGY DELTA, L.L.C. AND SOUTHERN ENERGY POTRERO, L.L.C.

CAE-2.

DOCKET# ER01-168, 000, TENASKA FRONTIER PARTNERS, LTD.

CAE-3.

DOCKET# ER01-171, 000, CONSUMERS ENERGY COMPANY AND CMS MARKETING, SERVICES AND TRADING COMPANY

CAE-4.

OMITTED

CAE-5.

DOCKET# ER00-2814, 000, COMMONWEALTH EDISON COMPANY OTHER#S ER00-2814,001, COMMONWEALTH EDISON COMPANY ER00-2814, 002, COMMONWEALTH EDISON COMPANY

CAE-6.

DOCKET# ER01-210, 000, PJM INTERCONNECTION, L.L.C.

CAE-7.

OMITTED

CAE-8.

OMITTED

CAE-9.

OMITTED

CAE-10.

DOCKET# ER00-2870, 000, EL PASO ELECTRIC GENERATING COMPANY

CAE-11.

OMITTED

CAE-12.

DOCKET# ER01-369, 000, ISO NEW ENGLAND INC.

CAE-13.

DOCKET# ER01-202, 000, POTOMAC POWER RESOURCES, INC.

CAE-14.

DOCKET# ER00-2064, 000, ILLINOIS POWER COMPANY OTHER#S ER00-2064, 001, ILLINOIS POWER COMPANY

CAE-15.

DOCKET# ER00-3316, 000, AMERICAN TRANSMISSION COMPANY LLC

CAE-16.

DOCKET# ER01-123, 000, ILLINOIS POWER COMPANY

CAE-17.

OMITTED

CAE-18.

DOCKET# ER00-2062, 000, CENTRAL MAINE POWER COMPANY OTHER#S ER00-2062, 001, CENTRAL MAINE POWER COMPANY ER00-2062, 002, CENTRAL MAINE POWER COMPANY ER00-2062, 003, CENTRAL MAINE POWER COMPANY

CAE-19.

DOCKET# ER00-3735, 000, PJM INTERCONNECTION, L.L.C.

CAE-20.

DOCKET# ER00-1, 002, TRANSENERGIE U.S., LTD. OTHER#S ER00-1, 003, TRANSENERGIE U.S., LTD.

CAE-21.

DOCKET# EL00-62, 005, ISO NEW ENGLAND, INC. OTHER#S EL00-62, 013, ISO NEW ENGLAND, INC.

CAE-22.

OMITTED

CAE-23.

DOCKET# RT01-77, 000, SOUTHERN COMPANIES SERVICES, INC.

CAE-24.

DOCKET# ER99-4113, 001, CALIFORNIA POWER EXCHANGE CORPORATION

CAE-25.

DOCKET# EC00-138, 000, SITHE ENERGIES, INC. AND THE SITHE STOCKHOLDERS, EXELON (FOSSIL) HOLDINGS, INC., PEPCO ENERGY COMPANY AND EXELON GENERATION COMPANY, L.L.C.

CAE-26.

DOCKET# ER99-3279, 001, PJM INTERCONNECTION, L.L.C.

CAE-27.

DOCKET# ER99-3144, 003, ALLIANCE COMPANIES, AMERICAN ELECTRIC POWER SERVICE CORPORATION ON BEHALF OF: APPALACHIAN POWER COMPANY, COLUMBUS SOUTHERN



- CAG-11.  
DOCKET# RP99-176, 010, NATURAL GAS PIPELINE COMPANY OF AMERICA  
OTHER#S RP99-176, 007, NATURAL GAS PIPELINE COMPANY OF AMERICA  
RP99-176, 008, NATURAL GAS PIPELINE COMPANY OF AMERICA
- CAG-12.  
DOCKET# RP00-257, 000, OZARK GAS TRANSMISSION, L.L.C.  
OTHER#S RP00-257, 001, OZARK GAS TRANSMISSION, L.L.C.  
CP01-21, 000, OZARK GAS TRANSMISSION, L.L.C.
- CAG-13.  
OMITTED
- CAG-14.  
DOCKET# RP00-363, 001, NATURAL GAS PIPELINE COMPANY OF AMERICA  
OTHER#S RP00-363, 002, NATURAL GAS PIPELINE COMPANY OF AMERICA
- CAG-15.  
DOCKET# RP00-553, 001,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION
- CAG-16.  
DOCKET# RP01-83, 000, SEAGULL MARKETING SERVICES, INC. V. COLUMBIA GULF TRANSMISSION COMPANY
- CAG-17.  
DOCKET# RP96-129, 008, TRUNKLINE GAS COMPANY
- CAG-18.  
DOCKET# RP97-369, 014, PUBLIC SERVICE COMPANY OF COLORADO AND CHEYENNE LIGHT, FUEL AND POWER COMPANY  
OTHER#S GP97-3, 004, AMOCO PRODUCTION COMPANY, ANADARKO PETROLEUM CORPORATION, MOBIL OIL CORPORATION, OXY USA, INC. AND UNION PACIFIC RESOURCES COMPANY  
GP97-4, 004, KANSAS SMALL PRODUCER GROUP  
GP97-5, 004, MESA OPERATING COMPANY
- CAG-19.  
OMITTED
- CAG-20.  
DOCKET# RM00-6, 001 WELL CATEGORY DETERMINATIONS
- CAG-21.  
OMITTED
- CAG-22.  
DOCKET# RP98-52, 039, WILLIAMS GAS PIPELINES CENTRAL, INC.
- CAG-23.  
DOCKET# MG00-6, 002, DOMINION RESOURCES, INC., CONSOLIDATED NATURAL GAS COMPANY AND DOMINION TRANSMISSION INC.  
OTHER#S EC99-81, 003, DOMINION RESOURCES, INC., CONSOLIDATED NATURAL GAS COMPANY AND DOMINION TRANSMISSION INC.  
EC99-81, 004, DOMINION RESOURCES, INC., CONSOLIDATED NATURAL GAS COMPANY AND DOMINION TRANSMISSION INC.  
MG00-6, 003, DOMINION RESOURCES, INC., CONSOLIDATED NATURAL GAS COMPANY AND DOMINION TRANSMISSION INC.  
MG00-6, 004, DOMINION RESOURCES, INC., CONSOLIDATED NATURAL GAS COMPANY AND DOMINION TRANSMISSION INC.
- COMPANY AND DOMINION TRANSMISSION INC.  
MT00-17, 000, DOMINION RESOURCES, INC., CONSOLIDATED NATURAL GAS COMPANY AND DOMINION TRANSMISSION INC.
- CAG-24.  
DOCKET# RP98-206, 006, ATLANTA GAS LIGHT COMPANY  
OTHER#S RP98-206, 005, ATLANTA GAS LIGHT COMPANY
- CAG-25.  
DOCKET# RM00-11 000, FIVE-YEAR REVIEW OF OIL PIPELINE PRICING INDEX
- CAG-26.  
DOCKET# CP95-168, 004, SEA ROBIN PIPELINE COMPANY
- Consent Agenda—Miscellaneous**
- CAH-1.  
DOCKET# RM99-10, 000, REVISIONS TO AND ELECTRONIC FILING OF THE FERC FORM NO. 6, AND RELATED UNIFORM SYSTEMS OF ACCOUNTS
- Consent Agenda—Energy Projects—Hydro**
- CAH-1.  
DOCKET# UL96-1, 003, BLACKSTONE MILL DEPOT STREET TRUST
- CAH-2.  
DOCKET# P-1980, 009, WISCONSIN ELECTRIC POWER COMPANY
- CAH-3.  
DOCKET# P-2074, 007, WISCONSIN ELECTRIC POWER COMPANY
- CAH-4.  
DOCKET# P-2073, 008, WISCONSIN ELECTRIC POWER COMPANY
- CAH-5.  
DOCKET# P-1759, 036, WISCONSIN ELECTRIC POWER COMPANY  
OTHER#S P-1980, 009, WISCONSIN ELECTRIC POWER COMPANY  
P-2072, 008, WISCONSIN ELECTRIC POWER COMPANY  
P-2073, 008, WISCONSIN ELECTRIC POWER COMPANY  
P-2074, 007, WISCONSIN ELECTRIC POWER COMPANY  
P-2131, 020, WISCONSIN ELECTRIC POWER COMPANY  
P-2471, 005, WISCONSIN ELECTRIC POWER COMPANY  
P-11831, 000, WISCONSIN ELECTRIC POWER COMPANY  
P-11830, 000, WISCONSIN ELECTRIC POWER COMPANY
- CAH-6.  
DOCKET# P-2131, 020, WISCONSIN ELECTRIC POWER COMPANY
- CAH-7.  
DOCKET# P-11830, 000, WISCONSIN ELECTRIC POWER COMPANY
- CAH-8.  
DOCKET# P-11831, 000, WISCONSIN ELECTRIC POWER COMPANY
- CAH-9.  
DOCKET# P-2471, 005, WISCONSIN ELECTRIC POWER COMPANY
- CAH-10.  
DOCKET# P-2072, 008, WISCONSIN ELECTRIC POWER COMPANY
- Consent Agenda—Energy Projects—Certificates**
- CAC-1.  
DOCKET# CP00-68, 000, QUESTAR PIPELINE COMPANY
- CAC-2.  
DOCKET# CP98-540, 003,  
TRANSCONTINENTAL GAS PIPE LINE CORPORATION
- CAC-3.  
DOCKET# CP00-416, 000, COLUMBIA GAS TRANSMISSION CORPORATION  
OTHER#S CP00-417, 000, COLUMBIA NATURAL RESOURCES, INC.
- CAC-4.  
DOCKET# CP98-74, 003, ANR PIPELINE COMPANY V. TRANSCONTINENTAL GAS PIPE LINE CORPORATION
- CAC-5.  
DOCKET# CP00-424, 001, DISTRIGAS OF MASSACHUSETTS LLC
- CAC-6.  
DOCKET# CP99-600, 000, NATIONAL FUEL GAS DISTRIBUTION CORPORATION
- CAC-7.  
DOCKET# CP95-218, 002, TEXAS EASTERN TRANSMISSION CORPORATION
- CAC-8.  
DOCKET# RM99-5, 002, REGULATIONS UNDER THE OUTER CONTINENTAL SHELF LANDS ACT GOVERNING THE MOVEMENT OF NATURAL GAS ON FACILITIES ON THE OUTER CONTINENTAL SHELF
- Energy Projects—Hydro Agenda**
- H-1.  
RESERVED
- Energy Projects—Certificates Agenda**
- C-1.  
RESERVED
- Markets, Tariffs and Rates—Electric Agenda**
- E-1.  
OMITTED
- E-2.  
DOCKET# EL00-95, 000, SAN DIEGO GAS & ELECTRIC COMPANY V. SELLERS OF ENERGY AND ANCILLARY SERVICES INTO MARKETS OPERATED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE  
OTHER#S EL00-95, 002, SAN DIEGO GAS & ELECTRIC COMPANY V. SELLERS OF ENERGY AND ANCILLARY SERVICES INTO MARKETS OPERATED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE  
EL00-95, 003, SAN DIEGO GAS & ELECTRIC COMPANY V. SELLERS OF ENERGY AND ANCILLARY SERVICES INTO MARKETS OPERATED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE  
EL00-98, 000, INVESTIGATION OF PRACTICES OF THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE  
EL00-98, 002, INVESTIGATION OF PRACTICES OF THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE

EL00-98, 003, INVESTIGATION OF PRACTICES OF THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE

EL00-107, 000 PUBLIC MEETING IN SAN DIEGO, CALIFORNIA EL00-97, 000 RELIANT ENERGY POWER GENERATION, INC., DYNEGY POWER MARKETING, INC. AND SOUTHERN ENERGY CALIFORNIA, L.L.C. V. CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

EL00-104, 000, CALIFORNIA ELECTRICITY OVERSIGHT BOARD V. ALL SELLERS OF ENERGY AND ANCILLARY SERVICES INTO THE ENERGY AND ANCILLARY SERVICES MARKETS OPERATED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE

EL01-1, 000, CALIFORNIA MUNICIPAL UTILITIES ASSOCIATION V. ALL JURISDICTIONAL SELLERS OF ENERGY AND ANCILLARY SERVICES INTO MARKETS OPERATED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE

EL01-2, 000, CALIFORNIANS FOR RENEWABLE ENERGY, INC. V. INDEPENDENT ENERGY PRODUCERS, INC., AND ALL SELLERS OF ENERGY AND ANCILLARY SERVICES INTO MARKETS OPERATED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE; ALL SCHEDULING COORDINATORS ACTING ON BEHALF OF THE ABOVE SELLERS; CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION; AND CALIFORNIA POWER EXCHANGE CORPORATION

EL01-10, 000, PUGET SOUND ENERGY, INC. V. ALL JURISDICTIONAL SELLERS OF ENERGY AND/OR CAPACITY AT WHOLESALE INTO ELECTRIC ENERGY AND/OR CAPACITY MARKETS IN THE PACIFIC NORTHWEST, INCLUDING PARTIES TO THE WESTERN SYSTEMS POWER POOL AGREEMENT

Order on wholesale electric markets. This order may be considered at the December 13, 2000 meeting or, subject to further notice, at another date later this month.

#### Markets, Tariffs and Rates—Gas Agenda

G-1.

RESERVED

**David P. Boergers**

*Secretary.*

[FR Doc. 00-31533 Filed 12-7-00; 10:47 am]

**BILLING CODE 6717-01-U**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Formula Rates for the Central Arizona Project 115-kV/230-kV Transmission System—Rate Order No. WAPA-88

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of rate order.

**SUMMARY:** Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA-88 and Rate Schedules CAP-FT1, CAP-NFT1, and CAP-NITS1 placing Formula Rates for firm point-to-point transmission service, nonfirm point-to-point transmission service, and Network Integration Transmission Service (NITS) on the Central Arizona Project (CAP) 115-kV/230-kV transmission system of the Western Area Power Administration (Western) into effect on an interim basis. The Formula Rates will remain in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places them into effect on a final basis or until they are replaced by other rates. The Formula Rates will provide sufficient revenue to pay all annual costs, including interest expense, and repayment of required investment within the allowable period. **DATES:** The Formula Rates will be placed into effect on an interim basis on January 1, 2001, and will be in effect until FERC confirms, approves, and places the Formula Rates in effect on a final basis for a 5-year period ending December 31, 2005, or until superseded. **FOR FURTHER INFORMATION CONTACT:** Mr. Maher Nasir, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, telephone (602) 352-2768, or by e-mail: nasir@wapa.gov. **SUPPLEMENTARY INFORMATION:** The CAP 115-kV/230-kV transmission system has been used primarily to provide power to the CAP water pumps. The planned construction of a number of independent powerplants in Arizona and Nevada creates a potential demand for use of surplus transmission capacity on the CAP 115-kV/230-kV transmission system.

The proposed Formula Rates for point-to-point transmission service and NITS on the CAP 115-kV/230-kV transmission system are based on a revenue requirement that recovers costs for facilities associated with providing transmission service and the non-facilities costs allocated to transmission service. The rates for point-to-point

transmission service on the CAP 115-kV/230-kV transmission system are determined by combining the average annual amortization costs with the average annual operations and maintenance costs, and dividing them by the average annual contract rate of delivery for the cost evaluation period FY 2001-FY 2005. Implementing the proposed Formula Rates results in a firm point-to-point CAP 115-kV/230-kV transmission system rate of \$9.83 per kilowatt-year and a nonfirm point-to-point CAP 115-kV/230-kV transmission system rate of 1.12 mills/kWh.

NITS allows a transmission customer to integrate, plan, economically dispatch, and regulate its network resources to serve its native load in a way comparable to that used by the transmission provider to service its native load customers. The monthly charge methodology for NITS on the CAP 115-kV/230-kV transmission system is the product of the transmission customer's load-ratio share times one-twelfth of the annual transmission revenue requirement. The customer's load-ratio share is calculated on a rolling 12-month basis (12CP). The customer's load-ratio share is equal to that customers' hourly load coincident with the CAP 115-kV/230-kV transmission system monthly transmission system peak divided by the resultant value of the CAP 115-kV/230-kV transmission system's monthly transmission system peak minus the CAP 115-kV/230-kV transmission system's coincident peak for all firm point-to-point transmission service plus the CAP 115-kV/230-kV transmission system's firm point-to-point transmission service reservations.

The Formula Rates for transmission service on the CAP 115-kV/230-kV transmission system are being developed pursuant to the Department of Energy Organization Act (42 U.S.C. 7101-7352), through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other acts specifically applicable to the project involved, were transferred to and vested in the Secretary of Energy.

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to Western's Administrator; and (2) the authority to