

Comment date: December 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation

[Docket No. ER01-547-000]

Take notice that on November 27, 2000, the Members of the Transmission Owners Committee of the Energy Association of New York State, formerly known as the Member Systems of the New York Power Pool (Member Systems) tendered for filing revised transmission service agreements. The Member Systems state that these tariff sheets are in compliance with the Commission's October 26, 2000 order in this proceeding. *Central Hudson Gas & Electric Corp., et al.*, 93 FERC ¶ 61,090 (2000).

A copy of this filing was served upon all persons on the official service list in the captioned proceeding.

Comment date: December 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-31391 Filed 12-8-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2651-006 Indiana]

Indiana Michigan Power Company; Notice of Availability of Final Environmental Assessment

December 5, 2000.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of the Energy Projects has reviewed the application for a new license for the Elkhart Hydroelectric Project, and has prepared a final environmental assessment (FEA). The project is located on the St. Joseph River in the City of Elkhart and Elkhart County, Indiana.

On April 10, 2000, the Commission staff issued a draft environmental assessment (DEA) for the project and requested that comments be filed with the Commission within 45 days. Comments on the DEA were filed by Walter D. Gildner, Indiana Department of Natural Resources, American Electric Power/ Indiana Michigan Power Company, and the City of Elkhart and are addressed in the FEA.

Copies of the FEA are available for review at the Commission's Public Reference Room, located at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. The FEA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> [please call (202) 208-2222 for assistance].

David P. Boergers,
Secretary.

[FR Doc. 00-31421 Filed 12-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

December 5, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major New License.
- b. *Project No.:* 2055-010.
- c. *Date filed:* November 24, 1998.

- d. *Applicant:* Idaho Power Company.
- e. *Name of Project:* C.J. Strike Hydroelectric Project.

f. *Location:* On the Snake River, in Owyhee County, Oregon, between the towns of Grandview and Bruneau. The project occupies about 3,000 acres of Federal land administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Lewis Wardle, Hydro Relicensing Department, Idaho Power Company, P.O. Box 70, Boise, ID 83707 (208) 388-2964.

i. *FERC Contact:* John Blair, 202-219-2845, john.blair@ferc.fed.us.

j. *Deadline for filing comments, recommendations, terms and conditions and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions and prescriptions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. *The project consists of the following facilities:* (1) A 3,220-foot-long earthfill dam with a maximum height of 115 feet, which includes a 340-foot-wide and 78-foot-high reinforced concrete spillway consisting of eight 34-foot-wide bays; (2) a 55-foot-wide, 158-foot-long and 65-foot-high reinforced concrete intake structure located at the left abutment of the dam, consisting of three intakes; (3) three riveted steel penstocks connecting the intakes to the generating units; (4) a 198-foot-long, 64-foot-wide, and 68-foot-high reinforced concrete powerhouse, located at the left abutment of the dam, containing 3 vertical fixed-blade turbines with a total nameplate capacity of 82.8 megawatts; (5) a reservoir extending about 32 miles upstream on the Snake River and about 12 miles upstream on the Bruneau River, with a